

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☒

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

(435) 789-8162

Del-Rio Resources, Inc.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 459 Vernal, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1979' FSL 660' FWL (NW $\frac{1}{4}$ SW $\frac{1}{4}$)

4380498 N

612561 E

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

See Topo Map "A" (attached)

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

660'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

-

19. PROPOSED DEPTH

11,746'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7406' GR

22. APPROX. DATE WORK WILL START*

A.S.A.P.

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	24#	850'	See attached drilling plan
7 7/8"	5 1/2"	17#	11,746'	See attached drilling plan

1. M.I.R.U.

2. Drill to T.D. 11,746'

3. Run 5 1/2" casing if commercial production is indicated.

4. If dry hole, well will be plugged and abandoned as instructed by the B.L.M.

5. Well will be drilled with fresh water to 1800', then Chem Gel Mud to T.D.
Mud will be in place to run 5 1/2" casing.

I hereby certify that I am responsible by the terms and conditions of the Lease
to conduct Lease Operations. Bond Coverage pursuant to 43 CRF 3104 for Lease
Activities is being provided by First Security Bank in the form of a Certificate
of Deposit. BLM UT 0837

RECEIVED

JUN 14 2000

DIVISION OF
OIL, GAS AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or
deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Lance C. Caldwell #

TITLE

President

DATE May 15, 2000

(This space for Federal or State office use)

PERMIT NO.

43-047-33595

APPROVAL DATE

Application approval does not warrant or certify that the applicant has legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

Federal Approval of this
Action is necessary

BRADLEY G. HILL
RECLAMATION SPECIALIST III

APPROVED BY

Bradley G. Hill

TITLE

DATE

6/22/00

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

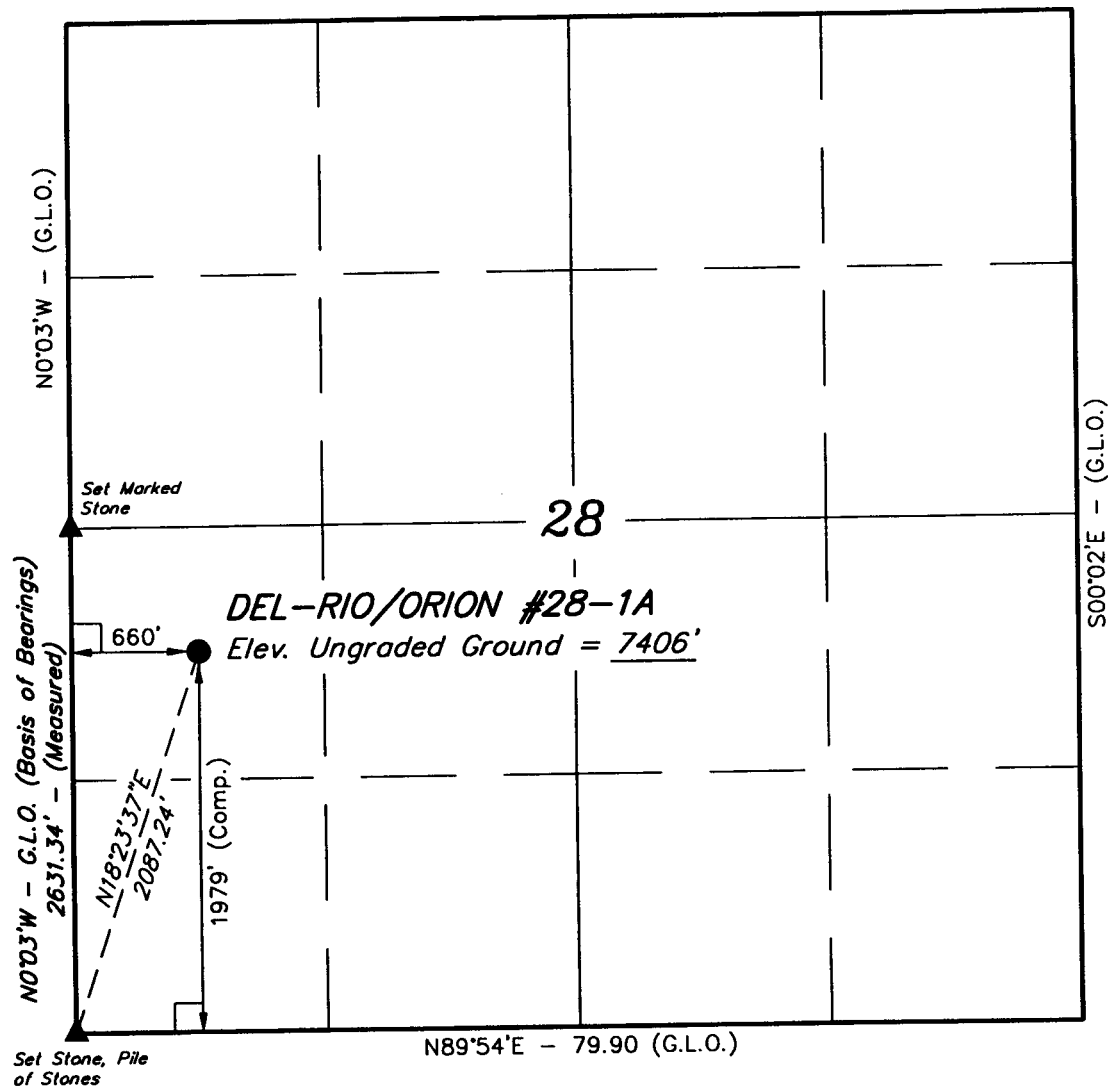
T14S, R20E, S.L.B.&M.

DEL-RIO RESOURCES, INC.

Well location, DEL-RIO/ORION #28-1A, located as shown in the NW 1/4 SW 1/4 of Section 28, T14S, R20E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

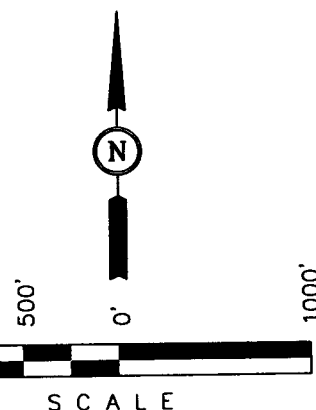
SPOT ELEVATION AT A LANDING STRIP IN THE NW 1/4 OF SECTION 32, T14S, R20E, S.L.B.&M. TAKEN FROM THE FLAT ROCK MESA QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7512 FEET.



**DIVISION OF
OIL, GAS AND MINING**

JUN 14 2000

RECEIVED



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. May
REGISTERED LAND SURVEYOR
REGISTRATION NO. 16419
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

LATITUDE = 39°34'07"
LONGITUDE = 109°41'22"

SCALE 1" = 1000'	DATE SURVEYED: 9-12-99	DATE DRAWN: 12-2-99
PARTY J.F. T.H. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE DEL-RIO RESOURCES, INC.	

**DEL-RIO RESOURCES, INC.
DRILLING PLAN FOR THE
DEL-RIO/ORION #28-1A**

I. DRILLING PLAN:

1. Geological Surface Formation: Green River

2. Estimated Tops:

<u>Name</u>	<u>Top</u>	<u>Prod. Phase Anticipated</u>
Wasatch	2398'	
Mesa Verde	4593'	↓
Nelson	5764'	↓
Lower Sego	6336'	↓
Buck Tongue Mancos	6370'	↓
Castle Gate	6403'	↓
Mancos Shale	6687'	Oil/Gas
Dakota	10507'	↓
Cedar Mountain	10707'	↓
Morrison	10982'	↓
Summerville/Curtis	11518'	↓
Entrada	11616'	Gas

3. CASING PROGRAM:

	<u>Depth</u>	<u>Hole Size</u>	<u>Csg. Size</u>	<u>Type</u>	<u>Weight</u>
Surface	850'	11"	8-5/8"	K-55 (LT&C)	24#/ft (new)
Prod.	11,746'	7-7/8"	5-1/2"	P-110 (LT&C)	17#/ft (new)

4. Operator's Specification for Pressure Control Equipment:

- A. 5,000 psi W.P. Double Gate BOP (Schematic attached).
- B. Functional test daily.

RECEIVED

JUN 14 2000

**DIVISION OF
OIL, GAS AND MINING**

Del-Rio Resources, Inc.
Del-Rio/Orion #28-1A

- C. All casing strings shall be pressure-tested (0.2 psi/foot or 1500 psi, whichever is greater) prior to drilling the plug after cementing; test pressure shall not exceed the internal yield pressure of the casing.
- D. All ram-type preventers and related control equipment shall be tested at the rated working pressure of the stack assembly or at 70 percent of the minimum internal yield pressure of the casing, whichever is less. Tests shall be done at the time of installation, prior to drilling out, and weekly. All tests shall be for a period of 15 minutes.

5. Auxiliary Equipment:

- A. Kelly Cock - yes.
- B. Float at the bit - no.
- C. Monitoring equipment on the mud system - Mud Logger.
- D. Full opening safety valve on rig floor - yes.
- E. Rotating head - yes.

6. Proposed Circulating Medium:

		Density		Viscosity	Water Loss
Depth	Mud Type	(lb./gal)			
0'-1800'	Fresh Water	8.4	30		no control
1800'-TD	Chem Gel	9.0	37-38		12 cc or less

7. Testing, Logging, and Coring Program:

- A. Cores - None.
- B. DST - none anticipated.
- C. Logging - DIFL/SP/GR (TD to surface).
ZDL/CN/CAL w/DFIL (TD to 2000' from surface).
MRIL (TD to 3000' from Surface)

RECEIVED

JUN 14 2000

**DIVISION OF
OIL, GAS AND MINING**

Del-Rio Resources, Inc.
Del-Rio/Orion #28-1A

- D. Formation and Completion Interval: Final determination of completion will be made by analysis of logs.
Stimulation - Stimulation will be designed for the particular area of interest as encountered.
- E. Frac gradient - approximately .75 psi/ft.

8. Cementing Program:

<u>Casing</u>	<u>Volume</u>	<u>Type & Additives</u>
Surface	383 sx	Class "G" w/2% bwoc, +0.25#/sx cello flake, +44.3% fresh water (based on 100% access)
Production		DV Tool @6600'
	<u>Stage 1</u>	
Lead	344 sx*	Premium Lite 2, +0.7% bwoc FL-52, +3%bwow Potassium Chloride, +0.5%bwoc R-3, +5#/sx Kolseal, +0.25#/sx cello flake, +92.9% fresh water.
Tail	272 sx*	(50/50) poz "flyash" Class "G", +3%bwow Potassium Chloride, +0.25#/sx cello flake, +0.9%bwoc FL-25, +30%bwoc silica flour, +3#/sx Kolseal, +2%bwoc Bentonite, +0.75%bwoc EC-1, +63.5% fresh water
	<u>Stage 2</u>	
	877 sx*	(50/50) poz "flyash" Class "G", +3%bwow Potassium Chloride, +0.25#/sx cello flake, +2%bwoc Bentonite, +0.2%bwoc Sodium Metasilicate, +57.7% fresh water

RECEIVED

JUN 14 2000

Del-Rio Resources, Inc.
Del-Rio/Orion #28-1A

Cement Characteristics:

Lead:

yield = 1.97 cu.ft. per. sack
weight = 13.0 lb./gal
strength = 1700 psi in 24 hrs @240 degrees

Tail:

yield = 1.65 cu.ft. per. sack
weight = 14.4 lb./gal
strength = 2700 psi in 24 hrs @240 degrees

Stage 2:

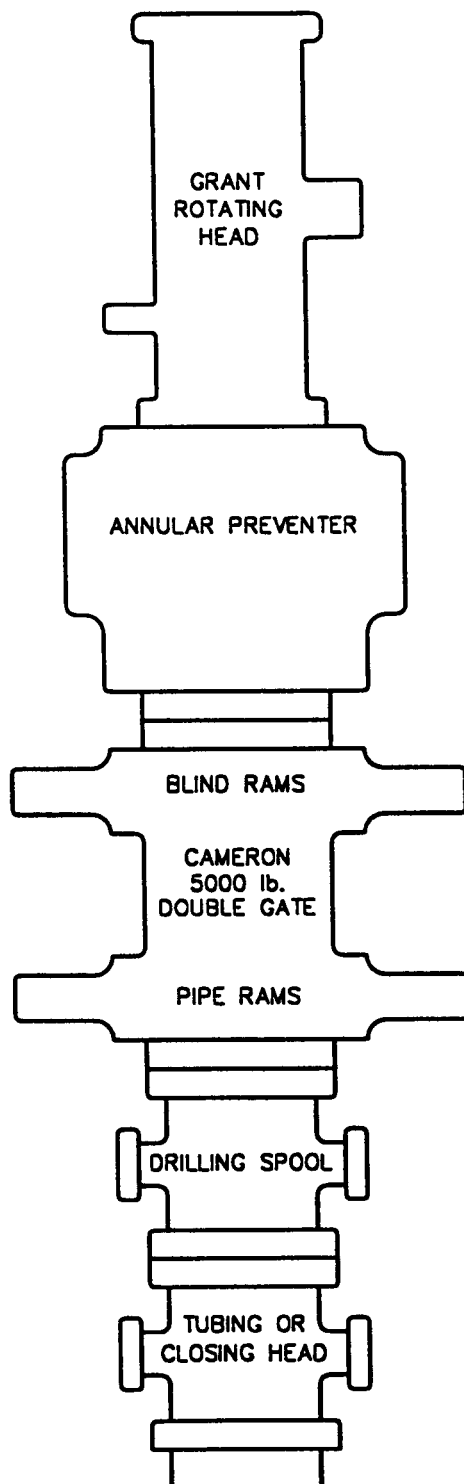
yield = 1.28 cu.ft. per. sack
weight = 14.2 lb./gal
strength = 2300 psi in 24 hrs @240 degrees

* Final cement volumes to be calculated from caliper log with an attempt to be made to circulate cement to 3000' from the surface. A bond log will be run across the zone of interest and across zones as required by the authorized officer to insure protection of natural resources.

9. Anticipated Abnormal Pressures and Temperatures, Other Potential Hazards:

No abnormal temperatures or pressures are anticipated. No H₂S has been encountered in or known to exist from previous wells drilled to similar depths in the general area. Maximum anticipated bottom hole pressure equals approximately 1,500 psi (calculated at 0.128 psi/ft) and maximum anticipated surface pressure equals approximately 1084 psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/ft).

CLASS III BLOWOUT PREVENTER STACK



RECEIVED

JUN 14 2000

DIVISION OF
OIL, GAS AND MINING

**II. SURFACE USE PLAN
DEL-RIO RESOURCES, INC.
DEL-RIO/ORION #28-1A**

1. Existing Road:

- A. Topo Map "A" is the vicinity map, showing the access routes from Ouray, Utah.
- B. Topo Map "B" shows the proposed access road to each individual well. It also shows existing roads in the immediate area.
- C. Occasional maintenance blading and storm repairs will keep roads in good condition.
- D. There shall be no mud blading on the access road. Vehicles may be towed through the mud provided they stay on the roadway.

2. Planned Access Roads:

The proposed access road, will be crowned, ditched, and dipped.

- A. Maximum grade will be 2% or less, unless otherwise stated.
- B. No turnouts will be required.
- C. Road surface material will be that native to the area.
- D. No cattle guard will be required.
- E. The proposed access road was flagged at the time the location was staked.
- F. The area authorized officer will be contacted at least 24 hours prior to commencing construction of the access road and well pad.

RECEIVED

JUN 14 2000

DIVISION OF
OIL, GAS AND MINING

Del-Rio Resources, Inc.
Del-Rio/Orion #28-1A

- G. The back slopes of the proposed access roads will be no steeper than vertical or 1/4:1 in rock; and 2:1, elsewhere.

The operator or his contractor will notify the State office at least 48 hours prior to commencement of any work on these locations, roadways, or pipelines.

3. Location of Existing Wells:

See existing Drill Holes on Topo Map "C"

4. Location of Existing and/or Proposed Facilities:

- A. All Petroleum Production Facilities are to be contained within the proposed location sites.
- B. In the event that production of these wells is established, the following will be shown:
1. Proposed location and attendant lines, by flagging, if off well pad.
 2. Dimensions of facilities.
 3. Construction methods and materials.

RECEIVED

JUN 14 2000

**DIVISION OF
OIL, GAS AND MINING**

Del-Rio Resources, Inc.
Del-Rio/Orion #28-1A

- C. The area used to contain the proposed production facilities will be built using native materials. If these materials are not acceptable, then other arrangements will be made to acquire them from private sources. These facilities will be constructed using bulldozers, graders, and workman crews to construct and place the proposed facilities.
- D. All permanent facilities placed on the locations shall be painted a non-reflective color which will blend with the natural environment.
- E. A dike shall be constructed around the tank battery, of sufficient capacity to adequately contain at least 110 percent of the storage capacity of the largest tank within the dike.
- F. All buried pipelines if needed shall be covered to a depth of 3 feet except at road crossings where they shall be covered to a depth of 4 feet.
- G. Construction width of the road right-of way/pipeline corridor route if needed shall be restricted to 30 feet of disturbance.
- H. Pipeline location warning signs shall be installed within 90 days upon completion of construction.

5. Location and Type of Water Supply:

Willow Creek at a P.O.D. of the SE 1/4 SE 1/4 of Section 29, T12S, R21E, S.L.B.&M. and transported by truck along the access roads which are shown on the attached topo maps.

Note: Proper Water permits will be obtained from the Ute Indian Tribe before use.

No water wells are to be drilled.

Del-Rio Resources, Inc.
Del-Rio/Orion #28-1A

6. Source of Construction Materials:

- A. No construction materials are needed for drilling operations. In the event of production, the small amount of gravel needed for facilities will be hauled in by truck from a local gravel pit over existing access roads from the area. No special access other than for drilling operations and pipeline construction is needed.
- B. All disturbance for this well site is located on Ute Tribal Lands and a Right-of-way has been applied for through the B.I.A.

All Construction material for these location sites and access roads shall be borrow material accumulated during the construction of the location sites and access roads. No additional construction material from other sources is anticipated at this time, but if it is required, the appropriate actions will be taken to acquire it from private sources.

- C. All well pad surface disturbance area is on Ute Tribal Lands.

7. Methods for Handling Waste Disposal:

- A. Drill cuttings will be buried in the reserve pit when covered.
- B. Drilling fluids will be contained in the reserve pit.
- C. Any hydrocarbon liquids produced while production testing will be contained in a test tank. Any unavoidable spills of oil or other adverse substances or materials will be removed immediately during drilling progress or during completion operations.
- D. Portable chemical toilets will be provided and serviced by a local commercial sanitary service.

RECEIVED

JUN 14 2000

**DIVISION OF
OIL, GAS AND MINING**

Del-Rio Resources, Inc.
Del-Rio/Orion #28-1A

- E. Garbage and trash will be collected in a trash cage and its contents hauled to a sanitary landfill.

All wastes caused by the construction activities shall be promptly removed and disposed of in a sanitary landfill or as directed by the authorized officer.

- F. Prior to commencement of drilling, the reserve pit will be lined with a minimum 12 mil. liner with sufficient straw bedding and will be fenced on three sides using 39-inch net wire with at least one (1) strand of barbed wire. All wire is to be stretched before attaching to corner posts. When drilling activities are completed it will be fenced on the fourth side and allowed to dry (if liquids are present). After drying, the fences will be removed and the pit shall be buried. Reclamation will be undertaken no later than the fall of the year after all drilling activity has ceased.

8. Ancillary Facilities:

No air strips, camps, or other living facilities will be built off the location. Housing and office trailers will be on the location as seen on the location layout.

9. Well Site Layout:

- A. See attached cutsheet.
- B. The areas authorized officer will be contacted at least 24 hours prior to commencing construction of the access road and well pad.
- C. The authorized officer has determined that the pit is to be lined, and type of material to be used.
- D. Topsoil shall be stripped to a depth of 12 inches and stockpiled as shown on the location layout plat.
- E. The back slopes of the locations will be no steeper than vertical or 1/4:1 in rock, and 2:1 elsewhere.

RECEIVED

JUN 14 2000

**DIVISION OF
OIL, GAS AND MINING**

Del-Rio Resources, Inc.
Del-Rio/Orion #28-1A

- F. The upper edges of all cut banks on the access roads and well pads will be rounded.

10. Plans for Restoration:

- A. Immediately upon completion, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.
- B. Before any dirt work to restore the location takes place, the reserve pit must be completely dry. The reserve pit will be reclaimed within 90 days from the date of well completion.
- C. The area officer shall be notified at least 48 hours prior to commencing reclamation work.
- D. All disturbed areas will be seeded with the a mixture which is found suitable by the B.I.A.
- E. The seed bed will be prepared by disking, following the natural contour. Drill seed on contour at a depth no greater than ½ inch. In areas that cannot be drilled, the seed will be broadcast at double the seeding rate and harrowed into soil. Certified seed is recommended.
- F. Fall seeding will be completed after September, and prior to prolonged ground frost.

RECEIVED

JUN 14 2000

**DIVISION OF
OIL, GAS AND MINING**

Del-Rio Resources, Inc.
Del-Rio/Orion #28-1A

- G. If the well is a producer, access roads will be upgraded and maintained as necessary to prevent soil erosion, and accommodate year round traffic. Areas unnecessary to operations will be reshaped, topsoil distributed, and seed distributed according to the above mixtures. Perennial vegetation must be established. Additional work shall be required in case of seeding failures, etc.
- H. If the well is abandoned or is a dry hole, the access road and location will be restored to approximate the original contours. During reclamation of the site the fill material will be pushed into cuts and up over the backslope. No depressions will be left that would trap water or form ponds. Topsoil will be distributed evenly over the location and seeded according to the above mixture. The access road and the location shall be ripped or disked prior to seeding. Perennial vegetation must be established. Additional work shall be required in case of seeding failures, etc.
- I. Annual or noxious weeds shall be controlled on all disturbed areas. Method of control shall be by an approved mechanical method or an Environmental Protection Agency (EPA) registered herbicide. All herbicide application proposals must be approved. Application of herbicides must be under direct field supervision of an EPA certified pesticide applicator.

11. Other Information:

- A. All activity shall cease when soils or road surfaces become saturated to a depth of three inches, unless otherwise approved by the Authorized Officer.

If any fossils are discovered during construction, the operator shall cease construction immediately and notify the Authorized Officer so as to determine the significance of the discovery.

- B. A Class III cultural resource inventory shall be completed prior to disturbance by a qualified professional Archaeologist.

RECEIVED

JUN 14 2000

DIVISION OF
OIL, GAS AND MINING

Del-Rio Resources, Inc.
Del-Rio/Orion #28-1A

- C. The State considers the development of groundwater resources to be necessary and frequently indispensable to effective land management. Therefore, any groundwater intercepted by the party conducting mineral exploration shall be reported to the authorized officer immediately including approximate quantities and a sample in a sealed quart container. The State shall have the first opportunity to file State water rights for the intercepted groundwater. The undersigned may file for water rights only with a written waiver from the State.
- D. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

whether the materials appear eligible for the National Register of Historic Places;

the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and a time frame for the AO to complete an expedited review under 36 CFR 800-11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

RECEIVED

JUN 14 2000

**DIVISION OF
OIL, GAS AND MINING**

Del-Rio Resources, Inc.
Del-Rio/Orion #28-1A

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that the required mitigation has been completed, an operator will then be allowed to resume construction.

- E. Less than 10,000 pounds of any chemical(s) from EPA's Consolidated list of Chemicals Subject to Reporting Under Title III of the Superfund Amendments and Reauthorization Act (SARA) of 1986, and less than threshold planning quantity (TPQ) of any extremely hazardous substances(s), as defined in 40 CFR, would be used, produced, transported, stored, disposed, or associated with the proposed action.

12. Lessee's or Operator's Representative:

Mr. Lawrence C. Caldwell II
President
Del-Rio Resources, Inc.
P.O. Box 459
Vernal, Utah
Telephone #(435)789-8162
Cell #(435)790-8578

RECEIVED

JUN 14 2000

**DIVISION OF
OIL, GAS AND MINING**

13. Certification:

This statement is subject to the provision of 18 U.S.C. 1001 for the filing of a false statement.

Date 5-15-00 Lawrence C. Caldwell II
Lawrence C. Caldwell II
President

JUN 14 2000

DIVISION OF OIL, GAS AND MINING

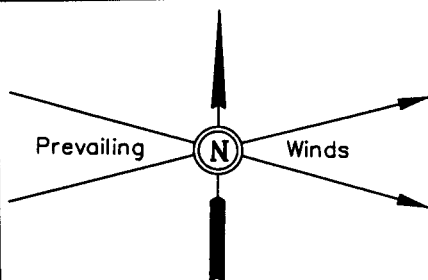
DEL-RIO RESOURCES, INC.

LOCATION LAYOUT FOR

DEL-RIO / ORION #28-1A
SECTION 28, T14S, R20E, S.L.B.&M.
1979' FSL 660' FWL

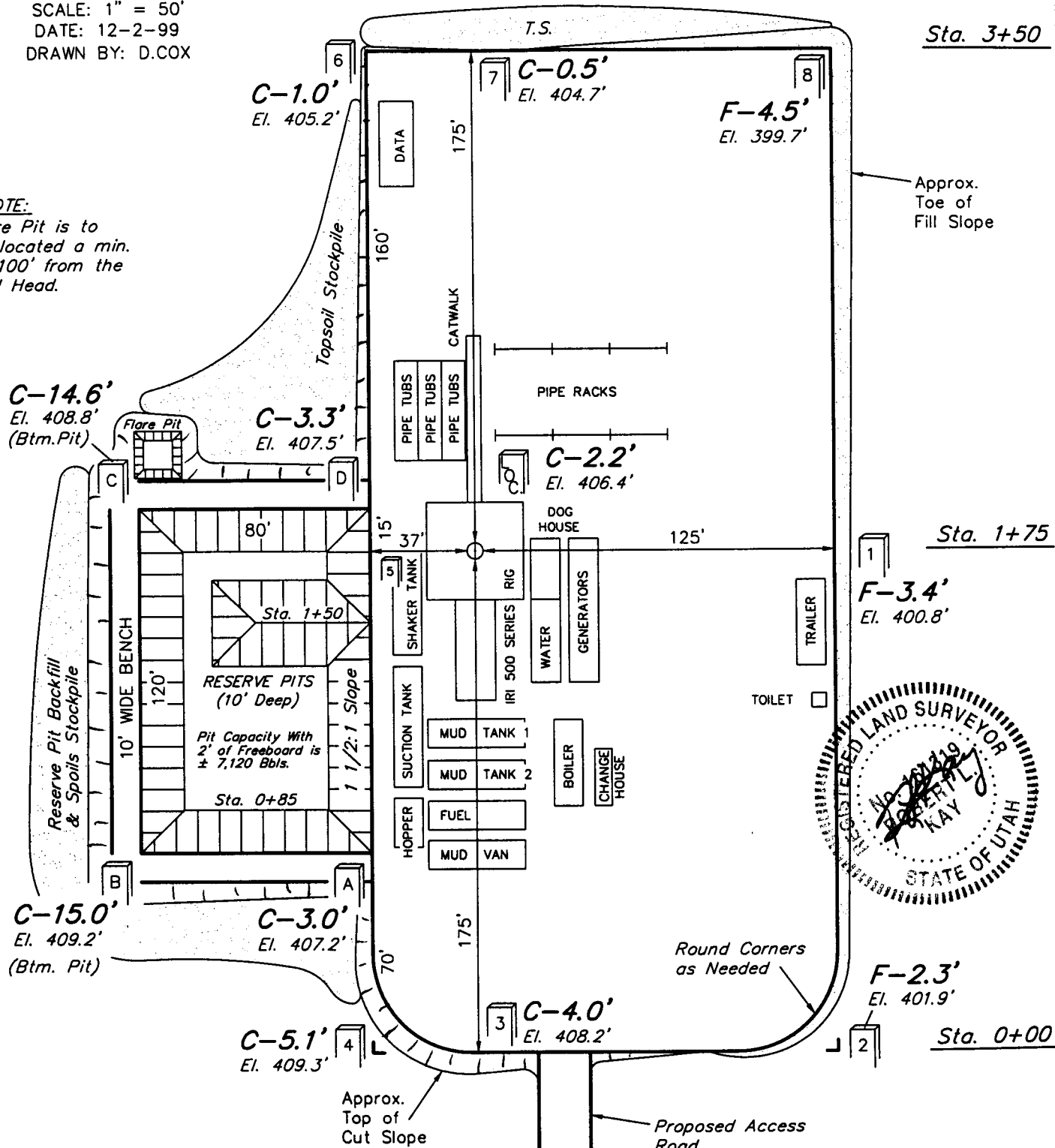
JUN 14 2000

DIVISION OF
OIL, GAS AND MINING



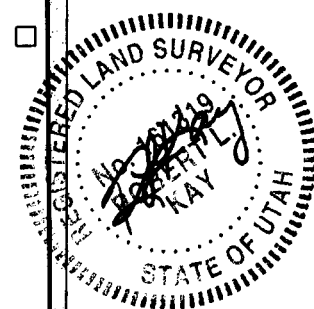
SCALE: 1" = 50'
DATE: 12-2-99
DRAWN BY: D.COX

NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.



Elev. Ungraded Ground at Location Stake = 7406.4'
Elev. Graded Ground at Location Stake = 7404.2'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



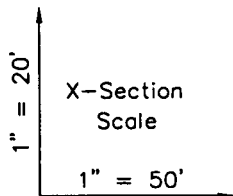
JUN 14 2000

DEL-RIO RESOURCES, INC.

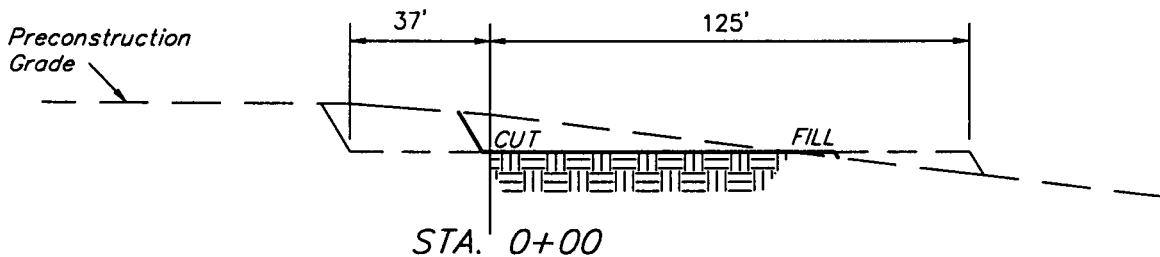
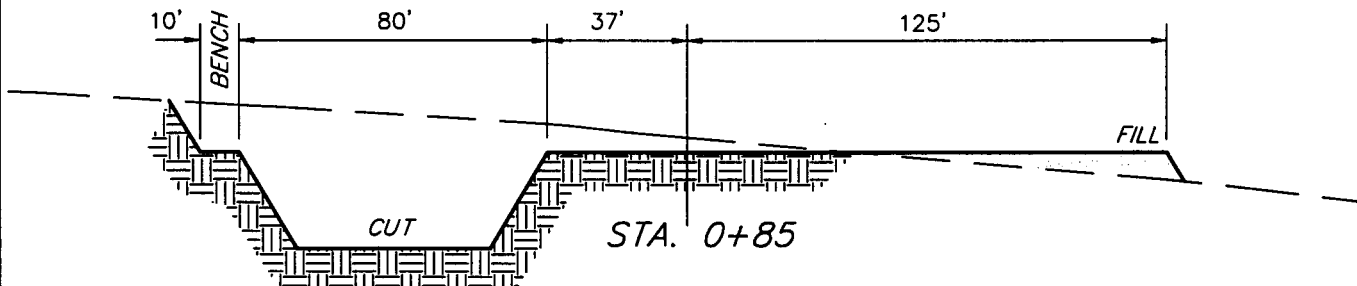
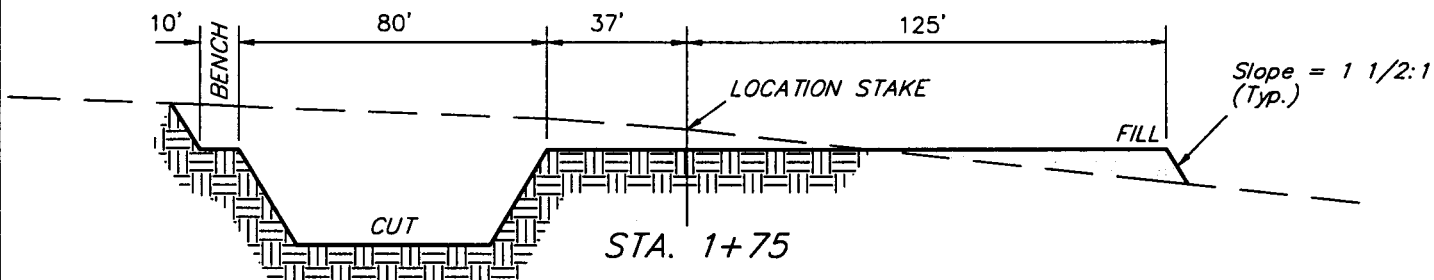
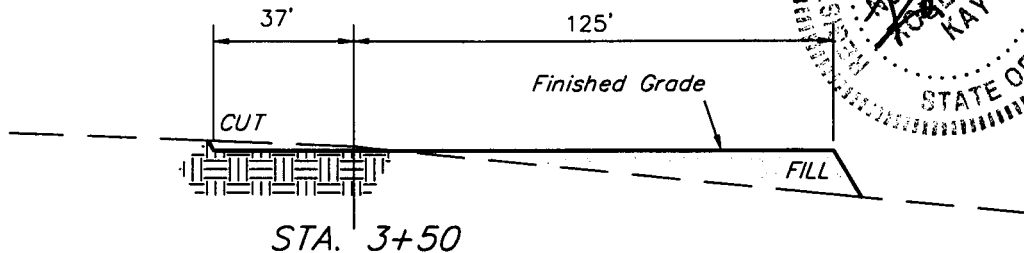
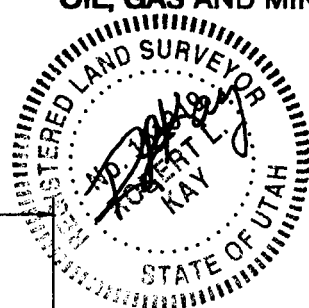
TYPICAL CROSS SECTIONS FOR

DEL-RIO / ORION #28-1A
SECTION 28, T14S, R20E, S.L.B.&M.
1979' FSL 660' FWL

DIVISION OF
OIL, GAS AND MINING



DATE: 12-2-99
DRAWN BY: D.COX

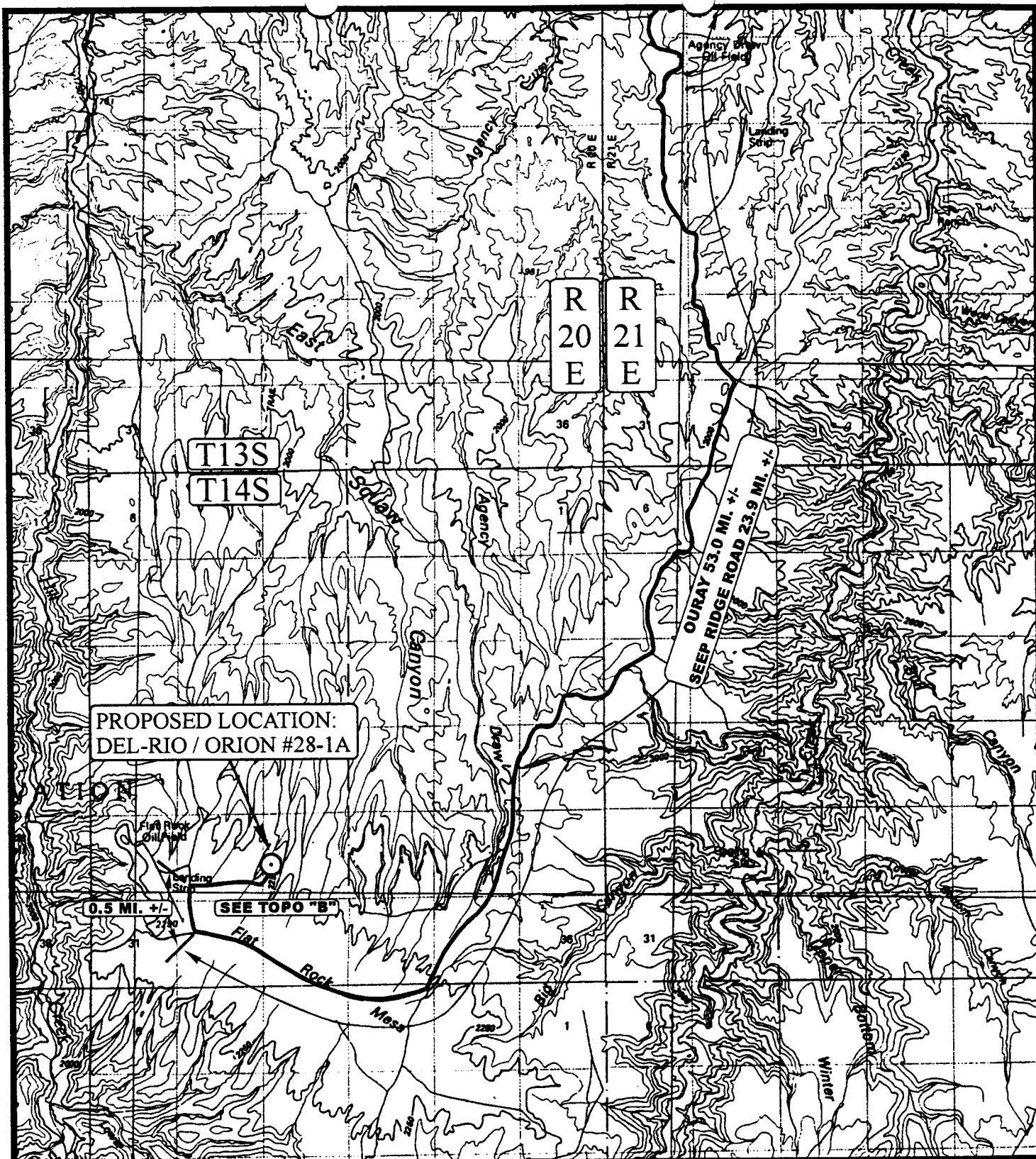


APPROXIMATE YARDAGES

CUT
(12") Topsoil Stripping = 2,560 Cu. Yds.
Remaining Location = 4,690 Cu. Yds.
TOTAL CUT = 7,250 CU.YDS.
FILL = 3,480 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION = 3,590 Cu. Yds.
Topsoil & Pit Backfill
(1/2 Pit Vol.) = 3,590 Cu. Yds.
EXCESS UNBALANCE = 0 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

○ PROPOSED LOCATION



DEL-RIO RESOURCES INC.

DEL-RIO / ORION #28-1A
SECTION 28, T14S, R20E, S.L.B.&M.
1979' FSL 660' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

11 17 99
MONTH DAY YEAR

SCALE: 1 : 100,000 DRAWN BY: J.L.G. REVISED: 00-00-00

A
TOPO

R
20
E

PROPOSED LOCATION:
DEL - RIO / ORION #28-1A

PROPOSED
ACCESS 0.8 MI. +/-

EXISTING
#29-2A

T14S
T15S

LEGEND:

--- PROPOSED ACCESS ROAD
— EXISTING ROAD

DEL-RIO RESOURCES INC.

DEL-RIO / ORION #28-1A
SECTION 28, T14S, R20E, S.L.B.&M.
1979' FSL 660' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

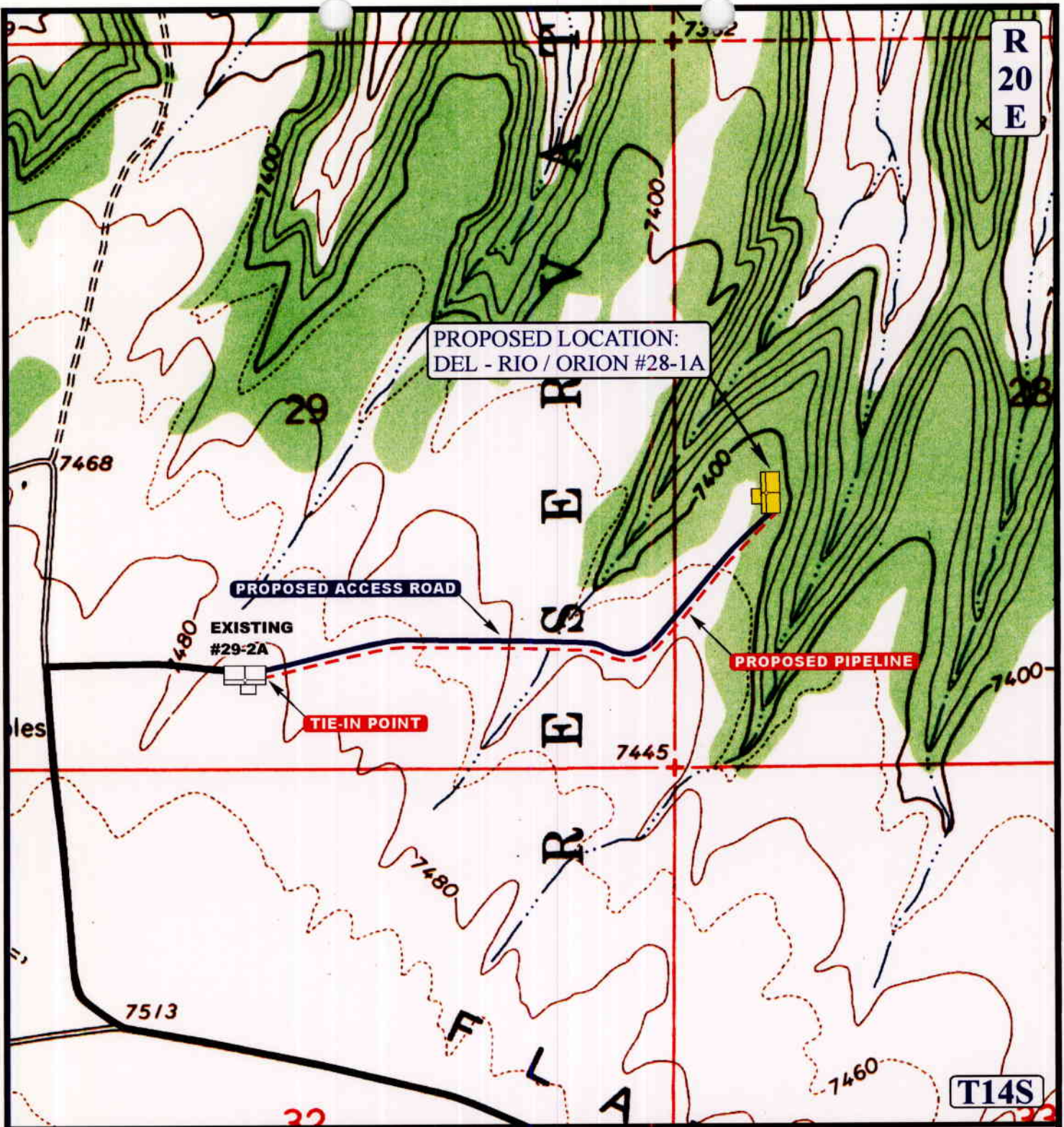


TOPOGRAPHIC
MAP

11 17 99
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00

B
TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 4040' +/-

LEGEND:

- — — — — EXISTING PIPELINE
- - - - - PROPOSED PIPELINE
- — — — — PROPOSED ACCESS



DEL-RIO RESOURCES INC.

DEL-RIO / ORION #28-1A
SECTION 28, T14S, R20E, S.L.B.&M.
1979' FSL 660' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

11 17 99
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 00-00-00

D
TOPO

RECEIVED
JUN 12 2000
WATER RIGHTS
VERNAL

FILING FOR WATER IN THE STATE OF UTAH

Rec. by Ac
Fee Rec. 75⁰⁰ ck # 0950
Receipt # _____
Microfilmed _____
Roll # _____

APPLICATION TO APPROPRIATE WATER

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements to Title 73, Chapter 3 of the Utah Code Annotated (1953, as amended).

COPY

WATER RIGHT NUMBER: 49 - 1647

APPLICATION NUMBER: T72919

1. OWNERSHIP INFORMATION:

LAND OWNED? No

A. NAME: Tu and Frum Inc.
C/O of David Murray
ADDRESS: P.O. Box 146, Lapoint, UT 84039

B. PRIORITY DATE: June 12, 2000

FILING DATE: June 12, 2000

2. SOURCE INFORMATION:

A. QUANTITY OF WATER: 10.0 acre-feet

B. SOURCE: Willow Creek

COUNTY: Uintah

C. POINT OF DIVERSION -- SURFACE:

(1) N 200 feet W 700 feet from SE corner, Section 29, T 12S, R 21E, SLBM
DIVERT WORKS: Pump into trucks to haul to location

D. COMMON DESCRIPTION:

3. WATER USE INFORMATION:

OIL EXPLORATION: from Jan 1 to Dec 31. Drilling and completion of oil/gas wells
South of Ouray

4. PLACE OF USE: (which includes all or part of the following legal subdivisions:)

	NORTH-WEST¼	NORTH-EAST¼	SOUTH-WEST¼	SOUTH-EAST¼
BASE TOWN RANG SEC	NW NE SW SE	NW NE SW SE	NW NE SW SE	NW NE SW SE
SL 14S 20E	Entire TOWNSHIP			

5. EXPLANATORY:

Oil/Gas well production
Point of diversion is on County Road Right-of-way.

RECEIVED


JUN 14 2000

DIVISION OF
OIL, GAS AND MINING

Appropriate

6. SIGNATURE OF APPLICANT(S):

The applicant(s) hereby acknowledge(s) that he/she/they are citizen(s) of the United States of America or intend(s) to become such a citizen(s). The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purposes herein described. The undersigned hereby acknowledges that even though he/she/they may have been assisted in the preparation of the above-numbered application through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of information contained herein, at the time of filing, rests with the applicant(s).

A handwritten signature in cursive script, appearing to read "Ken Smith", is written over a horizontal line.

Signature of Applicant(s)

A faint, handwritten mark or signature is visible in the lower center of the page, possibly reading "Smith".

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/14/2000

API NO. ASSIGNED: 43-047-33595

WELL NAME: DEL-RIO/ORION 28-1A

OPERATOR: DEL-RIO RESOURCES INC (N0330)

CONTACT: LARRY CALDWELL

PHONE NUMBER: 435-789-8162

PROPOSED LOCATION:

NWSW 28 140S 200E

SURFACE: 1979 FSL 0660 FWL

BOTTOM: 1979 FSL 0660 FWL

UINTAH

UNDESIGNATED (2)

LEASE TYPE: 1-Federal

LEASE NUMBER: U-10166

SURFACE OWNER: 2-Indian

PROPOSED FORMATION: MRSN

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UT-0837)

N Potash (Y/N)

N Oil Shale (Y/N) *190 - 5 (B)

☒ Water Permit
(No. _____)

N RDCC Review (Y/N)
(Date: 49-1647)

N/A Fee Surf Agreement (Y/N)

LOCATION AND SITING:

 R649-2-3. Unit _____

☒ R649-3-2. General

Siting: _____

 R649-3-3. Exception

 Drilling Unit

Board Cause No: _____

Eff Date: _____

Siting: _____

 R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

① FEDERAL APPROVAL



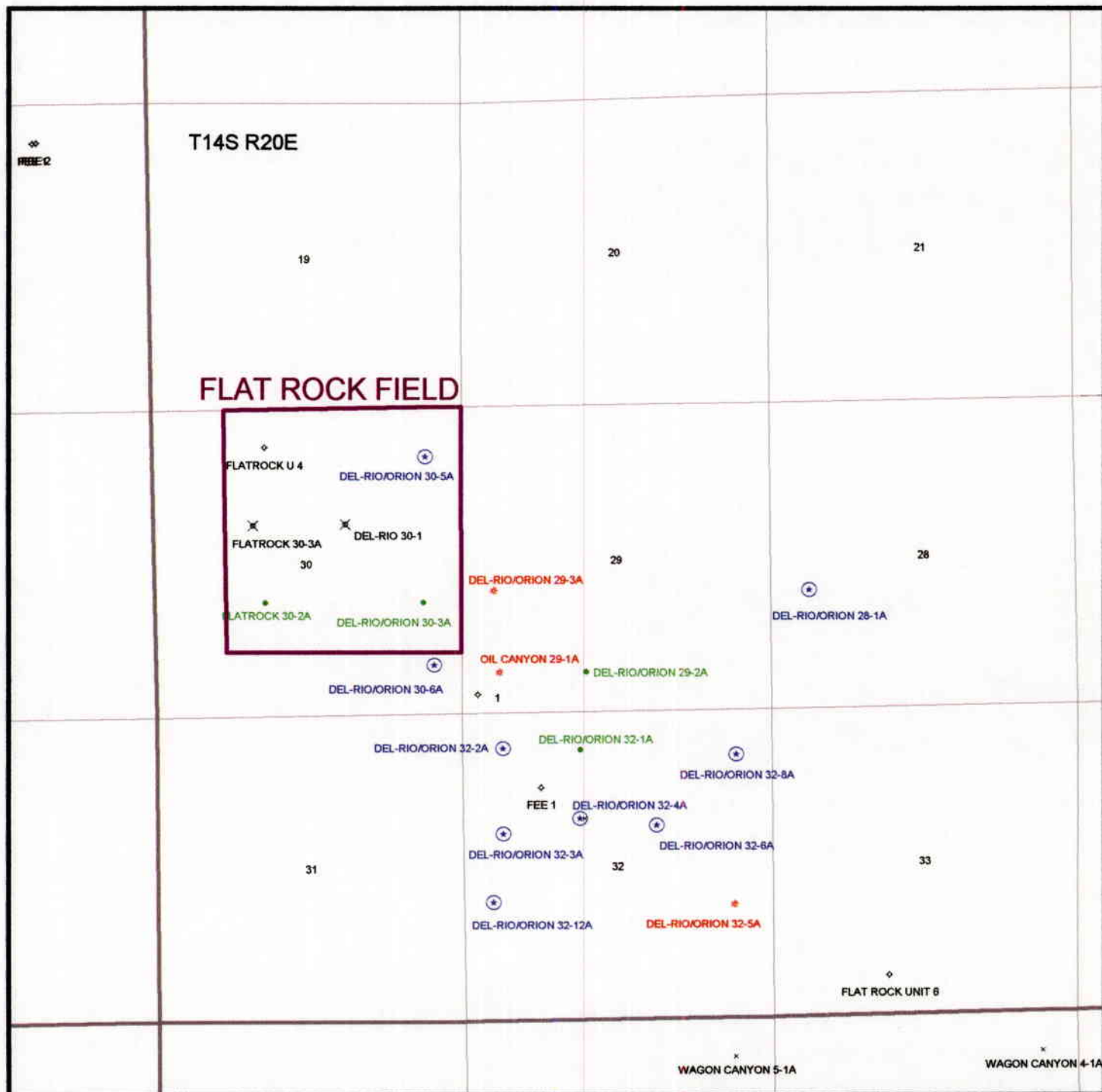
Utah Oil Gas and Mining

OPERATOR: DEL-RIO RESOURCES (N0330)

FIELD: UNDESIGNATED (002)

SEC. 28 & 30, T14S, R20E,

COUNTY: UINTAH SPACING: R649-3-2 / 40'



PREPARED BY: LCORDOVA
DATE: 7-JUN-2000



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

June 22, 2000

Del-Rio Resources, Inc.

PO Box 459

Vernal, UT 84078

Re: Del-Rio/Orion 28-1A Well, 1979' FSL, 660' FWL, NW SW, Sec. 28, T. 14 South,
R. 20 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33595.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza'.

John R. Baza
Associate Director

er

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Del-Rio Resources, Inc.
Well Name & Number Del-Rio/Orion 28-1A
API Number: 43-047-33595
Lease: U-10166

Location: NW SW **Sec.** 28 **T.** 14 South **R.** 20 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338
- Contact Robert Krueger at (801) 538-5274.

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☒

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

(435) 789-8162

Del-Rio Resources, Inc.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 459 Vernal, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1979' FSL 660' FWL (NW $\frac{1}{4}$ SW $\frac{1}{4}$)

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

See Topo Map "A" (attached)

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

660'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

-

19. PROPOSED DEPTH

11,746'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7406' GR

22. APPROX. DATE WORK WILL START*

A.S.A.P.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	24#	850'	See attached drilling plan
7 7/8"	5 1/2"	17#	11,746'	See attached drilling plan

1. M.I.R.U.
2. Drill to T.D. 11,746'
3. Run 5 1/2" casing if commercial production is indicated.
4. If dry hole, well will be plugged and abandoned as instructed by the B.L.M.
5. Well will be drilled with fresh water to 1800', then Chem Gel Mud to T.D.
Mud will be in place to run 5 1/2" casing.

I hereby certify that I am responsible by the terms and conditions of the Lease to conduct Lease Operations. Bond Coverage pursuant to 43 CRF 3104 for Lease Activities is being provided by First Security Bank in the form of a Certificate of Deposit. BLM, UT 043

DEC 04 2000

DIVISION OF
OIL, GAS AND MINING

DEC 04 2000

RECEIVED

JUN 13 2000

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Lance C. Caldwell #

TITLE

President

DATE May 15, 2000

(This space for Federal or State office use)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

[Signature]

TITLE

Assistant Field Manager
Mineral Resources

DATE

11/23/00

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Del- Rio Resources, Inc.

Well Name & Number: Del-Rio Resources 28-1A

API Number: 43-047-33595

Lease Number: U - 10166

Location: NWSW Sec. 28 T. 14S R. 20E

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------|---|---|
| Location Construction | - | at least forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion | - | prior to moving on the drilling rig. |
| Spud Notice | - | at least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing | - | at least twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests. |
| First Production Notice | - | within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

RECEIVED

DEC 04 2000

DIVISION OF
OIL, GAS AND MINING

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

RECEIVED

DEC 04 2000

DIVISION OF
OIL, GAS AND MINING

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Wasatch Formation, identified at 2,344 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

RECEIVED

DEC 04 2000

DIVISION OF
OIL, GAS AND MINING

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

RECEIVED

DEC 04 2000

DIVISION OF
OIL, GAS AND MINING

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Ed Forsman (435) 789-7077 (HOME) (435) 646-1685 (PAGER)
Petroleum Engineer

Jerry Kenczka (435) 781-1190
Petroleum Engineer

BLM FAX Machine (435) 781-4410

RECEIVED

DEC 04 2000

DIVISION OF
OIL, GAS AND MINING

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

RECEIVED
DEC 04 2000
DIVISION OF
OIL, GAS AND MINING

SURFACE USE PROGRAM
Conditions of Approval (COAs)

- 50 foot wide right-of-ways shall be granted for the project.
- The Ute Tribe Energy and Mineral Department Tribal Technician is to be notified 48 hours prior to construction, as a Tribal Technician is to routinely monitor construction.
- BLM requested the topsoil piles to be seeded for erosion control, and Tribal technician agreed. Seed mixture will be determined by the BIA-Range Conservation.
- Any deviations of submitted APD's and ROW applications, Del-Rio/Orion Resources will notify the Ute Tribe and BIA in writing, and will receive written authorization of such change. Without authorization, Del-Rio/Orion Resources understands they will be subject to fines and penalties.
- Upon removal of Pinion/Juniper, trees shall be stockpiled off location for possible fire wood.
- Del-Rio/Orion Resources will implement "Safety and Emergency Plan." Del-Rio/Orion Resources will ensure its compliance.
- Reserve pit fluids to be disposed and hauled to approved disposal pits. To apply to before and after backfilling.
- Culverts and cattle guards are to be installed where needed.
- Diversion ditches and berms to be constructed as required.
- Del-Rio/Orion Resources will assure the Ute Tribe that any/all contractors and subcontractors have acquired a 2000 Tribal Business License and have "Year 2000 Access Permits" prior to construction. Contractors and subcontractors will have these permits in vehicles at all times.
- All Del-Rio/Orion Resources employees and/or authorized personnel (subcontractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined and approved, and to the existing roadways and/or evaluated access routes.
- All personnel shall refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
- Upon completion of construction of the rights-of-way, Del-Rio/Orion Resources will notify the Ute Tribe Energy & Minerals Resources Department. This will be done so that a Tribal Technician can verify Affidavit of Completions.

RECEIVED

DEC 04 2000

DIVISION OF
OIL, GAS AND MINING

-Before the site is abandoned, the company will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

-Noxious weeds will be controlled on the well site and rights-of-way. If noxious weeds spread from the project area onto adjoining land, the company will also be responsible for their control.

-Soil erosion will be mitigated by reseeded all disturbed areas.

-Loading of the soil and geological formations from pollutants from disposed water and other oil field by-products will be mitigated by requiring the oil company to:

- *Using an open drilling system. This means that reserve pits will be lined with impervious synthetic liners. Prior to back-filling the reserve pit all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the reserve pits are back-filled the surplus oil and mud, etc. will be buried a minimum of 3.0 feet below the surface of the soil.

- *A closed system will be used during production, This means that production fluids will be contained in leak proof tanks. All production fluids will be disposed of at approved disposal sites.

- *Production water, oil, and other by-products will not be applied to roads or well pads for the control of dust or weeds. Indiscriminate dumping of oil field by-products on tribal lands will not be allowed.

-Although the access road right of way is 30 feet wide, access roads shall have constructed travel width limited to 18 feet, except as granted for sharp curves or intersections or where deep cuts and fills are required for road construction.

-Surface pipelines will be constructed to lay on the soil surface, and the ROW for the pipeline will not be bladed or cleared of vegetation without site specific authorization from BIA.

-Buried pipelines shall be a minimum of three feet below the surface. After the construction of the pipeline is completed the disturbed area of the ROW shall be contoured to blend into the natural landscape, and it shall be reseeded with desirable vegetation. Between September 15 and November 1 of the year following pipeline construction of the buried line all disturbed areas shall be reseeded with perennial vegetation according to BIA, or to Ute Tribe specifications.

-The operator, their employees, representatives, and subcontractors shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

-All vehicular traffic, personnel movement, construction and restoration operations shall be confined to the flagged areas and corridors examined as referenced in the cultural resource survey.

RECEIVED

DEC 04 2000

DIVISION OF
OIL, GAS AND MINING

-Authorized officials and their sub-contractors shall immediately stop construction activities and shall consult with BIA and the Ute Indian Tribal Department of Energy and Minerals should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the location of the construction area. (Construction activities may resume in areas outside of the area where cultural resources are not exposed.) Prior to commencing constructing in the area where cultural resources are exposed the operator must obtain authorization from BIA and the Ute Tribal Department of Cultural Rights and Protection.

RECEIVED

DEC 04 2000

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MININGAMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-10166			
1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribe (surface)			
b. TYPE OF WORK: NEW <input checked="" type="checkbox"/> HORIZ. <input type="checkbox"/> DEEP- <input type="checkbox"/> RE- <input type="checkbox"/> DIFF. <input type="checkbox"/>						7. UNIT or CA AGREEMENT NAME			
2. NAME OF OPERATOR: Del-Rio Resources, Inc.						8. WELL NAME and NUMBER: Del-Rio/Orion 28-1A			
3. ADDRESS OF OPERATOR: PO Box 459 CITY Vernal STATE UT ZIP 84078				PHONE NUMBER: (435) 790-8578		9. API NUMBER: 4304733595			
4. LOCATION OF WELL (FOOTAGES) 660' FWL 1979' FSL AT TOP PRODUCING INTERVAL REPORTED BELOW: 660' FWL 1979' FSL AT TOTAL DEPTH: 660' FWL 1979' FSL						10. FIELD AND POOL, OR WILDCAT Flat Rock			
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 28 14S 20E SLM						12. COUNTY Uintah			
13. STATE UTAH									
14. DATE SPUDDED: 2/18/2001		15. DATE T.D. REACHED: 9/13/2001		16. DATE COMPLETED: 11/12/2001		17. ELEVATIONS (OF, RKB, RT, GL): GL 7406' DF 7422'			
18. TOTAL DEPTH: MD 10,993 TVD 10,993		19. PLUG BACK T.D.: MD 10,930 TVD 10,930		20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD 10,850 PLUG SET: TVD 10,850			
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) Halliburton GR/DLLT, GR/SDL/DSN & CBL - 4-8-02						23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)			
24. CASING AND LINER RECORD (Report all strings set in well)									
HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
11	8 5/8 J55	24	0	881		G 383	154	0	None
7 7/8	5 1/2 P110	17	0	10,973	6,763	II HS 1,990	967	2050	None
25. TUBING RECORD									
SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8	10,776								
26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) Dakota	10,756	10,794	10,756	10,794	10,866 10,862	0.51	36	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)					10,772 10,792	0.43	80	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)					10,756 10,766	0.51	60	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL								
10866-10862	Break down perms with 1000 gals 15% HCl acid, 1500 gals 12-3 mud acid & 500 gals 15% HCl acid.								
10756-10766	Frac (BJ) with 91,520 lbs 20/40 sand in 892 bbls binary foam.								
10756-10792	Break down (HES) perms with 1000 gals 15% HCl, 1000 gals 12-3 mus acid, 2000 gals coal stim.								
29. ENCLOSED ATTACHMENTS:								30. WELL STATUS:	
<input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION				<input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> CORE ANALYSIS				<input type="checkbox"/> DST REPORT <input checked="" type="checkbox"/> OTHER: <u>Logs under a separate cover.</u>	
								Shut-in	

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #28)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES:	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
	10/19/2001	24		0	420	2	Flow
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES:	INTERVAL STATUS:
18/64	220	550		1,008			Shut-in

INTERVAL B (As shown in item #28)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES:	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES:	INTERVAL STATUS:

INTERVAL C (As shown in item #28)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES:	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES:	INTERVAL STATUS:

INTERVAL D (As shown in item #28)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES:	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Vented - Waiting on pipeline connection.

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Cedar Mountain	10,856	10,862	brine & gas	Wasatch	2,420
				Mesaverde Group	4,614
				Buck Tongue Mancos	6,449
				Castlegate Sandstone	6,480
				Mancos Shale	6,768
				Dakota Fm marker	10,702
				Morrison Fm	10,998

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Larry JorgensenTITLE Production Manager

SIGNATURE

Larry JorgensenDATE 3/11/2002

RECEIVED

MAR 11 2002

DIVISION OF
OIL, GAS AND MINING

**Del-Rio Resources, Inc.**PO Box 459
Vernal, UT 84078
USAPhone: (435)789-5240
Fax: (435)789-3487
Email: HyperAdept@aol.com*Fax Cover Sheet*

Send to: DOGM	From: Larry Jorgensen
Attention: Carol Daniels	Office location: Vernal, UT
Office location: Salt Lake City	Date: 3/11/2002
Fax number: (801)359-3940	Phone number: (435)789-5240

☒ URGENT ☐ REPLY ASAP ☐ PLEASE COMMENT ☐ PLEASE REVIEW ☐ FOR YOUR INFORMATION

TOTAL PAGES, INCLUDING COVER: 9

Comments:

Carol,

Here are the completion reports for Wells 28-1A, 29-5A, 29-4A and 30-6A. I should have some more for you tomorrow or late this evening.

Thank you,
Larry Jorgensen
Del-Rio Resources, Inc.

RECEIVED

MAR 11 2002

DIVISION OF
OIL, GAS AND MINING**Del-Rio Resources, Inc.**

(June 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

Miller, Dyer & Co. LLC

3. Address and Telephone No.

475 17th Street, Suite 420, Denver, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See attached schedule

5. Lease Designation and Serial No.

UTU-10166

6. If Indian, Allottee or Tribe Name

N/A

7. If unit or CA, Agreement Designation

N/A

8. Well Name and No.

See attached schedule

9. API Well No.

See attached schedule

10. Field and Pool, or Exploratory Area

Flat Rock

11. County or Parish, State

Utah, UT

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing repair
- ☐ Altering Casing
- ☒ Other Change of Operator
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Shaw Resources Limited, L. L. C. hereby designates Miller, Dyer & Co. LLC as operator of the above captioned wells effective 9/8/2003. Miller, Dyer & Co. LLC is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof. Bond coverage for this well will be provided by a rider filed to BLM Bond NO. **UTB 000058**

RECEIVED
OCT 21 2003

SHAW RESOURCES LIMITED, L.L.C.,

By: Energy Management Services, L.L.C., its Manager

By: Energy Management Services, Inc., its Manager,

By:

David Husman, President

14. I hereby certify that the foregoing is true and correct

Signed

Title

Operations Manager

Date 9/05/2003

(This space for Federal or State office use.)

Approved by:

Assistant Field Manager
Mineral Resources

Date

10/16/2003

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, Utah 84078-2799

<http://www.blm.gov/utah/vernal>

Phone: (435) 781-4400

Fax: (435) 781-4410

IN REPLY REFER TO:

3162.3

UT08300

October 16, 2003

Miller, Dyer & Co. LLC
475 17th Street, Suite 420
Denver, CO 80202

Re: Change of Operator Sundry Notice
See Attachment for Well List
Sections 28 & 29, T14S, R20E
Uintah County, Utah
Lease No. UTU-10166

RECEIVED

OCT 21 2003

Dear Mr. Dyer:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced wells. After a review by this office, the change in operator request is approved. Effective immediately, Miller, Dyer & Co. LLC. is responsible for all operations performed on the referenced wells. All liability will now fall under your bond, BLM Bond No. UTB000058, for all operations conducted on the referenced wells on the leased land.

DIV. OF OIL, GAS & MINING

If you have any other questions concerning this matter, please contact me at this office at (435) 781-4480.

Sincerely,

Howard B. Cleavinger II
Assistant Field Manager
Mineral Resources

Attachment

cc: UDOGM
Steven Martens Trust (Del Rio Resources)
Pacific Union Corp.
Shaw Resources LTD LLC

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
Del Rio Resources, Inc.

3. ADDRESS OF OPERATOR:
P O Box 459 CITY Vernal STATE UT ZIP 84078

4. LOCATION OF WELL
FOOTAGES AT SURFACE: See Attached

5. LEASE DESIGNATION AND SERIAL NUMBER:
See attached schedule

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
See attached schedule

9. API NUMBER:
See attach

10. FIELD AND POOL, OR WILDCAT:
See attached schedule

COUNTY: Uintah

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Shaw Resources Limited, L.L.C., as record title owner, hereby designates Miller, Dyer & Co. LLC as operator of the above captioned wells effective 9/8/2003. Miller, Dyer & Co. LLC is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by a rider filed to BLM Bond No. UTB000058 and SITLA Bond # Cash
Deposit, see attached letter dated 10/1/03

SHAW RESOURCES LIMITED, L.L.C.
By: Energy Management Services, L.L.C., its Manager
By: Energy Management Services, Inc. Its Manager,

BY: David Husman
David Husman, President

NAME (PLEASE PRINT) Kyle R. Miller TITLE Member, Miller, Dyer & Co. LLC.
SIGNATURE [Signature] DATE 10/20/03

(This space for State use only)

RECEIVED

OCT 22 2003

DIV. OF OIL, GAS & MINING

<u>Field</u>	<u>API</u>	<u>Well Name</u>	<u>Well Location</u>
Flat Rock	4304733595	Del-Rio/Orion 28-1A	<u>Township 14 South, Range 20 East, Uintah County,</u> <u>SLM, Utah</u> Section 28: NW $\frac{1}{4}$ SW $\frac{1}{4}$
Flat Rock	4304730981	Oil Canyon 29-1A	<u>Township 14 South, Range 20 East, Uintah County,</u> <u>SLM, Utah</u> Section 29: SW $\frac{1}{4}$ SW $\frac{1}{4}$
Flat Rock	4304732945	Del-Rio/Orion 29-2A	<u>Township 14 South, Range 20 East, Uintah County,</u> <u>SLM, Utah</u> Section 29: SE $\frac{1}{4}$ SW $\frac{1}{4}$
Flat Rock	4304732946	Del-Rio/Orion 29-3A	<u>Township 14 South, Range 20 East, Uintah County,</u> <u>SLM, Utah</u> Section 29: NW $\frac{1}{4}$ SW $\frac{1}{4}$
Flat Rock	4304733616	Del-Rio/Orion 29-4A	<u>Township 14 South, Range 20 East, Uintah County,</u> <u>SLM, Utah</u> Section 29: SW $\frac{1}{4}$ SE $\frac{1}{4}$
Flat Rock	4304733617	Del-Rio/Orion 29-5A	<u>Township 14 South, Range 20 East, Uintah County,</u> <u>SLM, Utah</u> Section 29: SE $\frac{1}{4}$ SE $\frac{1}{4}$
Flat Rock	4304734102	Del-Rio/Orion 29-6A	<u>Township 14 South, Range 20 East, Uintah County,</u> <u>SLM, Utah</u> Section 29: NE $\frac{1}{4}$ SW $\frac{1}{4}$
Flat Rock	4304734103	Del-Rio/Orion 29-7A	<u>Township 14 South, Range 20 East, Uintah County,</u> <u>SLM, Utah</u> Section 29: SW $\frac{1}{4}$ NW $\frac{1}{4}$
Flat Rock	4304734482	Del-Rio/Orion 29-8ADJP	<u>Township 14 South, Range 20 East, Uintah County,</u> <u>SLM, Utah</u> Section 29: NW $\frac{1}{4}$ SE $\frac{1}{4}$
Flat Rock	4304734483	Del-Rio/Orion 29-9ADJP	<u>Township 14 South, Range 20 East, Uintah County,</u> <u>SLM, Utah</u> Section 29: SE $\frac{1}{4}$ NW $\frac{1}{4}$
Flat Rock	4304734484	Del-Rio/Orion 29-10ADJP	<u>Township 14 South, Range 20 East, Uintah County,</u> <u>SLM, Utah</u> Section 29: NE $\frac{1}{4}$ NW $\frac{1}{4}$

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/8/2003

FROM: (Old Operator):

N0330-Del-Rio Resources, Inc. (thru Shaw Resources LTD, LLC)

PO Box 459

Vernal, UT 84078

Phone: 1-(435) 789-5240

TO: (New Operator):

N2580-Miller, Dyer & Co., LLC

475 17th St, Suite 420

Denver, CO 80202

Phone: 1-(303) 292-0949

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
DEL-RIO/ORION 28-1A	28	140S	200E	4304733595	13059	Federal	GW	TA
OIL CANYON 29-1A	29	140S	200E	4304730981	8118	Federal	GW	P
DEL-RIO/ORION 29-2A	29	140S	200E	4304732945	8118	Federal	OW	TA
DEL-RIO/ORION 29-3A	29	140S	200E	4304732946	12470	Federal	GW	TA
DEL-RIO/ORION 29-4A	29	140S	200E	4304733616	13060	Federal	GW	TA
DEL-RIO/ORION 29-5A	29	140S	200E	4304733617	13061	Federal	GW	P
DEL-RIO/ORION 29-6A	29	140S	200E	4304734102	13443	Federal	GW	P
DEL-RIO/ORION 29-7A	29	140S	200E	4304734103	13444	Federal	GW	P
DEL-RIO/ORION 29-8ADJP	29	140S	200E	4304734482		Federal	GW	LA
DEL-RIO/ORION 29-9ADJP	29	140S	200E	4304734483		Federal	GW	LA
DEL-RIO/ORION 29-10ADJP	29	140S	200E	4304734484		Federal	GW	LA
DEL-RIO/ORION 30-3A	30	140S	200E	4304710913	12395	Federal	OW	P
DEL-RIO 30-1	30	140S	200E	4304715764	8111	Federal	GW	TA
DEL-RIO/ORION 30-5A	30	140S	200E	4304720502	12654	Federal	GW	P
FLATROCK 30-2A	30	140S	200E	4304730641	8112	Federal	GW	P
FLATROCK 30-3A	30	140S	200E	4304730729	11181	Federal	OW	TA

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/22/20032. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/22/20033. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/15/20034. Is the new operator registered in the State of Utah: YES Business Number: 4778935-01615. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on:

IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 10/16/2003 BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 11/26/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 11/26/2003
3. Bond information entered in RBDMS on: n/a
4. Fee wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 1245

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Lease Owner Shaw Resources LTD, LLC designated Miller, Dyer & Co., LLC. Proof of lease was obtained from SITLA and BLM.

(June 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budgeted Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas well <input type="checkbox"/> Other	5. Lease Designation and Serial No. UTU-10166
2. Name of Operator Miller Dyer Resources LLC	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 475 17th Street, Suite 1200, Denver, CO 80202 303-292-0949	7. If unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1979' FSL 660' FWL NWSW Sec 28 T14S R20E	8. Well Name and No. Del-Rio/Orion 28-1A
	9. API Well No. 43-047-33595
	10. Field and Pool, or Exploratory Area Flat Rock
	11. County or Parish, State Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Temporary Abandonment</u>	<input type="checkbox"/> Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

The Del Rio / Orion 28-1A is currently shut-in and the operator is requesting TA status for a period of 12 months. Within that period of time the operator will be conducting operations to evaluate and place the well back on production or recommend P&A.

Operations affecting the above referenced well include:

1. Completing construction of the Flat Rock Compressor facility to lower existing line pressure.
2. Determine additional potential within the existing wellbore and reperforate, refrac and recomplete.
3. Rebuild and reequip surface facilities and bring to operating standards.

Accepted by the
Utah Division of
Oil, Gas and Mining. Federal Approval Of This
Action Is Necessary

RECEIVED**MAR 14 2005**

DIV. OF OIL, GAS & MINING

Date: 4/12/05
By: [Signature]
* STATE T6CA - 3/1/06
Title: Operations Manager

14. I hereby certify that the foregoing is true and correct.

Signed [Signature]

Title

Date 03/8/05

(This space of Federal or State office use.)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

*See Instruction on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or office of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-10166
2. NAME OF OPERATOR: Miller, Dyer & Co. LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1200 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1979' FSL 660' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 28 14S 20E		8. WELL NAME and NUMBER: DEL-RIO/ORION 28-1A
PHONE NUMBER: (303) 292-0949		9. API NUMBER: 4304733595
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Flat Rock
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

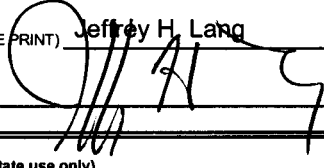
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 5/10/2005	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The Del Rio / Orion 28-1A is currently shut-in. Miller, Dyer & Co. LLC feels the well was never properly tested in the Dakota zone. Therefore we wish to reenter the wellbore and retest the zone.. A summary of the proposed operation is included below:

1. MIRU. ND wellhead. NU BOP.
2. TIH w/ tubing and clean the wellbore out to the CIBP @ 10,850'. TOOH and set tubing @ 10,800'.
3. Swab well to establish production potential.
4. ND BOP. NU wellhead. RDMO. Return well to production.

Miller,Dyer & Co. LLC requests that all data be kept CONFIDENTIAL.

NAME (PLEASE PRINT) Jeffrey H. Lang	TITLE Vice-President - Operations
SIGNATURE 	DATE 4/22/2005

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary
RECEIVED

APR 29 2005

DIV. OF OIL, GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budgeted Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas well ☐ Other

2. Name of Operator

Miller, Dyer & Co. LLC

3. Address and Telephone No.

475 17th Street, Suite 1200, Denver, CO 80202

303-292-0949

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See attached schedule

5. Lease Designation and Serial No.

UTU-10166

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

N/A

8. Well Name and No.

See attached schedule

9. API Well No.

See attached schedule

10. Field and Pool, or Exploratory Area

Flat Rock

11. County or Parish, State

Uintah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Abandonment☐ Change of Plans☐ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment Notice☐ Plugging Back☐ Non-Routine Fracturing☐ Casing repair☐ Water Shut-off☐ Altering Casing☐ Conversion to Injection☒ Other Well Name Change☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Miller, Dyer & Co. LLC hereby designates a change in the well name of the above captioned wells effective 9/19/2005 as requested by the Ute Indian Tribe and the Bureau of Indian Affairs.

The words Del-Rio/Orion will be replaced with Ute Tribal on each of the wells.

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

COPY SENT TO OPERATOR

Date: 10-12-05
Initials: CTD

Date: 10/14/05
By: [Signature]

14. I hereby certify that the foregoing is true and correct

Signed

Title

Vice President of OperationsDate 09/19/05

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

*See Instruction on Reverse Side

SEP 21 2005

OIL AND GAS DIVISION

UTU-10166

<u>Field</u>	<u>API</u>	<u>Old Well Name</u>	<u>New Well Name</u>	<u>Well Location</u>
Flat Rock	4304733595	Del-Rio/Orion 28-1A	Ute Tribal 28-1A	<u>Township 14 South, Range 20 East,</u> <u>Uintah County, SLM, Utah</u> Section 28: NW ¼ SW ¼
Flat Rock	4304730981	Oil Canyon 29-1A	Ute Tribal 29-1A	<u>Township 14 South, Range 20 East,</u> <u>Uintah County, SLM, Utah</u> Section 29: SW ¼ SW ¼
Flat Rock	4304732945	Del-Rio/Orion 29-2A	Ute Tribal 29-2A	<u>Township 14 South, Range 20 East,</u> <u>Uintah County, SLM, Utah</u> Section 29: SE ¼ SW ¼
Flat Rock	4304732946	Del-Rio/Orion 29-3A	Ute Tribal 29-3A	<u>Township 14 South, Range 20 East,</u> <u>Uintah County, SLM, Utah</u> Section 29: NW ¼ SW ¼
Flat Rock	4304733616	Del-Rio/Orion 29-4A	Ute Tribal 29-4A	<u>Township 14 South, Range 20 East,</u> <u>Uintah County, SLM, Utah</u> Section 29: SW ¼ SE ¼
Flat Rock	4304733617	Del-Rio/Orion 29-5A	Ute Tribal 29-5A	<u>Township 14 South, Range 20 East,</u> <u>Uintah County, SLM, Utah</u> Section 29: SE ¼ SE ¼
Flat Rock	4304734102	Del-Rio/Orion 29-6A	Ute Tribal 29-6A	<u>Township 14 South, Range 20 East,</u> <u>Uintah County, SLM, Utah</u> Section 29: NE ¼ SW ¼
Flat Rock	4304734103	Del-Rio/Orion 29-7A	Ute Tribal 29-7A	<u>Township 14 South, Range 20 East,</u> <u>Uintah County, SLM, Utah</u> Section 29: SW ¼ NW ¼

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
UTU-10166

6. If Indian, Allottee or Tribe Name
Ute Indian

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Miller, Dyer & Co. LLC

3a. Address
475 17th Street Suite 1200, Denver, CO 80202

3b. Phone No. (include area code)
303-292-0949

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1979 FSL 660 FWL NWSW Section 28 T14S-R20E SLM

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal 28-1A

9. API Well No.
4304733595

10. Field and Pool or Exploratory Area
Flat Rock

11. Country or Parish, State
Uintah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The Ute Tribal 28-1A was returned to production on 04/22/2008 after being shut in for more than 90 days.

RECEIVED

JUN 30 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Jeffrey H. Lang

Title Vice President of Operations

Signature

Date

6/30/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-10166

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Ute Indian

7. UNIT or CA AGREEMENT NAME:

2. NAME OF OPERATOR:
Miller, Dyer & Co. LLC

8. WELL NAME and NUMBER:
DEL-RIO/ORION 28-1A

9. API NUMBER:
4304733595

3. ADDRESS OF OPERATOR:
475 17th Street, Suite 1200 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 292-0949

10. FIELD AND POOL, OR WILDCAT:
Flat Rock

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1979' FSL 660' FWL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 28 14S 20E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/16/2005	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

6/8/05 MIRU. ND wellhead. NU BOP.

TIH w/ tubing and clean the wellbore out to the CIBP @ 10,850'. TOOH and set tubing @ 10,800'.

6/9/05-9/15/05 Swab well to establish production potential.

9/16/05 ND BOP. NU wellhead. RDMO. Return well to production.

Miller,Dyer & Co. LLC requests that all data be kept CONFIDENTIAL.

NAME (PLEASE PRINT) Jeffrey H. Lang

TITLE Vice -President - Operations

SIGNATURE _____

DATE 10/27/2005

(This space for State use only)



Whiting Oil & Gas Corp
1700 Broadway, Suite 2300
Denver, CO 80290
(303) 837-1661

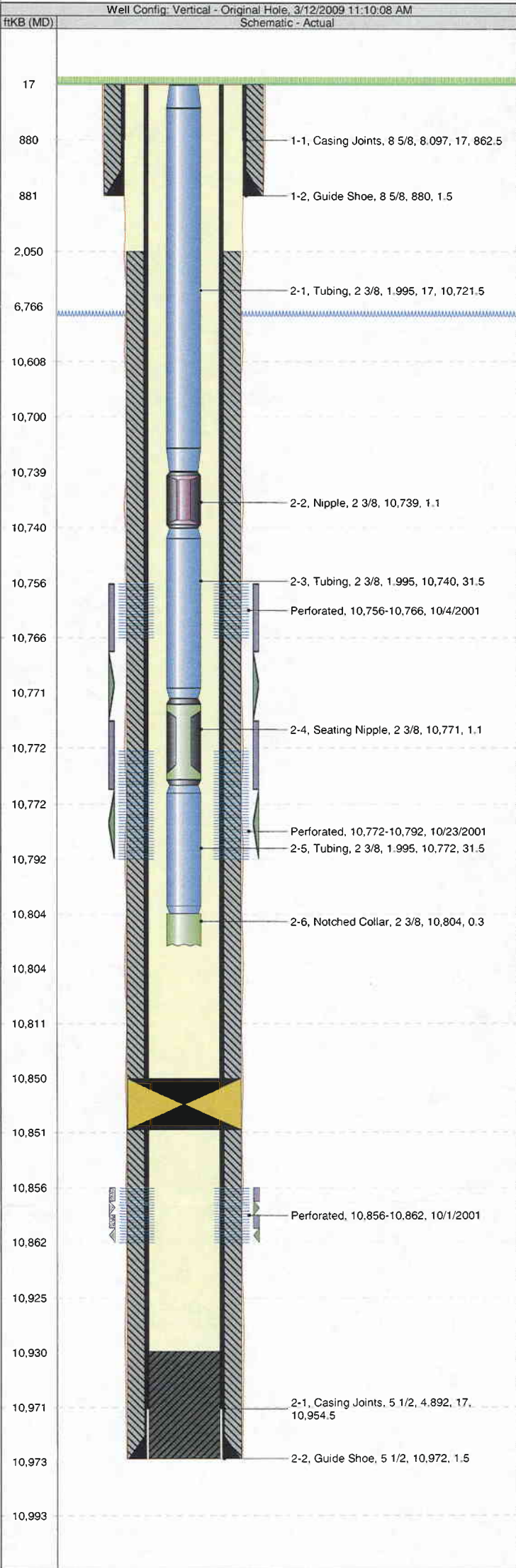
BH Completion Report Info

Well Name: UTE TRIBAL 28-1A

WPC ID	API Number	N/S Dist (ft)	N/S ...	E/W Dist (ft)	E/W ...	Qtr/Qtr	Section	Town...	Range	Field Name	Operator	County	State
1UT026818	4304733595	1,979.0	FSL	660.0	FWL	NWSW	28	14S	20E	Flat Rock	WOGC	Uintah	UT
Gr Elev (ft)	Orig KB Elev (ft)	KB-Grd (ft)	Drilling Contact	Responsible Engineer	Responsible Foreman	Geology Contact	Original Spud Date	Completion Date	First Production Date				
7,406.00	7,423.00	17.00	Dana	Tom Smith	Danny Widner	John Forster	2/18/2001	9/13/2001	11/21/2001				

Rigs

Contractor	Rig No.	Rig Type	Start Date	RR Date	TD (ft)	TD Date	Comment



Surface	Original Hole	11	17.0	881.0	2/18/2001	
Production	Original Hole	7 7/8	881.0	10,973.0	7/4/2001	
Surface Csg, 881.0ftKB						
Comment					Run Date	
Casing was cemented w/383 Sxs of Class G.						
OD (in)	Wt (lbs/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Description
8 5/8	24.00	J-55	17.0	879.5	862.50	Casing Joints
8 5/8			879.5	881.0	1.50	Guide Shoe
Production Csg, 10,973.0ftKB						
Comment					Run Date	
Casing was cemented w/1990 Sxs of Prem Lite II HS, 50-50 Poz..						
OD (in)	Wt (lbs/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)	Item Description
5 1/2	17.00	P-110	17.0	10,971.5	10,954.50	Casing Joints
5 1/2			10,971.5	10,973.0	1.50	Guide Shoe
Cement Stages						
Description			Pump Start Date	Top (ftKB)	Btm (ftKB)	Top Meas Meth
Surface Casing Cement				17.0	881.0	MD Tagge...
Wellbore	Fluid Type	Amount (sa...	Class	Est Top (ftK...	Est Btm (ftK...	V (bbl)
Original Hole	Surface Cement	383	G			
Description			Pump Start Date	Top (ftKB)	Btm (ftKB)	Top Meas Meth
Production Casing Cement				2,050.0	10,973.0	MD Tagge...
Wellbore	Fluid Type	Amount (sa...	Class	Est Top (ftK...	Est Btm (ftK...	V (bbl)
Original Hole	Production Cement	1,990	LL HS			
Description			Pump Start Date	Top (ftKB)	Btm (ftKB)	Top Meas Meth
PBTD			9/17/2001	10,930.0	10,973.0	MD Tagge...
Description			Pump Start Date	Top (ftKB)	Btm (ftKB)	Top Meas Meth
Cement Below Shoe			9/17/2001	10,973.0	10,993.0	MD Tagge...
Perforations						
Type of Hole	Date	Top (ftKB)	Btm (ftKB)	Zone		Shot Dens (sh...)
Perfora...	10/4/2001	10,75...	10,76...	Dakota, Original Hole		6.0
Perfora...	10/23/20...	10,77...	10,79...	Dakota, Original Hole		4.0
Perfora...	10/1/2001	10,85...	10,86...	Cedar Mountain, Original Hole		6.0
Stim/Treat Stages						
Stage Type	Start Date	Top (ftKB)	Btm (ftKB)	Stim/Treat Fluid		V (pumped) (bbl)
Frac	10/8/2001	10,756.0	10,766.0	91.520M# 20/40 sd & Binary Foam Fluid, Foam Frac		892.00
Acidiza...	10/30/2001	10,756.0	10,792.0	15% HCL , 12-3 Mud Acid & Coal Stim, Acid		234.00
Acidiza...	10/2/2001	10,856.0	10,862.0	15% HCL & 12-3 Mud, Acid		152.00
Tubing set at 10,776.0ftKB on 11/5/2001 06:00						
Set Depth (ftKB)	Comment				Run Date	Pull Date
10,776.0					11/5/2001	6/8/2005
Item Description			OD (in)	Jts	Len (ft)	Top (ftKB)
Tubing			2 7/8	348	10,776.00	0.0
Tubing set at 10,804.0ftKB on 6/22/2005 12:00						
Set Depth (ftKB)	Comment				Run Date	Pull Date
10,804.0					6/22/2005	
Item Description			OD (in)	Jts	Len (ft)	Top (ftKB)
Tubing			2 3/8		10,721.50	17.0
Nipple			2 3/8	1	1.10	10,738.5
Tubing			2 3/8	1	31.50	10,739.6
Seating Nipple			2 3/8	1	1.10	10,771.1
Tubing			2 3/8	1	31.50	10,772.2
Notched Collar			2 3/8	1	0.30	10,803.7
Rod Description			Comment			Run Date
Item Description			OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
String Description						
Other String Components						
Item Description			OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
Other In Hole						
Description			OD (in)	Run Date	Pull Date	Top (ftKB)
Cast Iron Bridge Plug			4.892	10/4/2001		10,850.0
Comment						
Cores						
C... No.	Date	Wellbore	Top (ftKB)	Btm (ftKB)	Recov (ft)	% Recov (%)



475 Seventeenth Street, Suite 1200
Denver, Colorado 80202
P: 303-292-0949
F: 303-292-3901

March 13, 2008

Mr. Jerry Kenczka
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, UT 84078

RE: Idle Wells 2008 – Uinta Basin, Utah
Ute Tribal 30-1A, Section 30, T14S-R20E
Ute Tribal 29-3A, Section 29, T14S-R20E
Ute Tribal 28-1A, Section 28, T14S-R20E

Dear Mr. Kenczka:

In response to your letter dated January 16, 2008 concerning the idle well in the Flat Rock Field, Miller, Dyer & Co. LLC plans to plug and abandon the Ute Tribal 30-1A located in SWNE Section 30, T14S-R20E, and the Ute Tribal 29-3A located in NWSW Section 29, T14S-R20E. Attached is a Notice of Intent to Abandon Sundry Notice for each of these two wells. We anticipate having a rig available to perform this work in the very near future.

The Ute Tribal 28-1A well located in NWSW Section 28, T14S-R20E, last produced gas in September 2007 and will be produced again shortly when the road to the location improves from the harsh winter. Attached is a sundry for the work performed in September 2005 to restore production in this well.

Please call me at 303-292-0949 x102 should you have any questions.

Sincerely,

Jeffrey H. Lang
Vice President of Operations

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2008

FROM: (Old Operator): N2580-Miller, Dyer & Co, LLC 475 17th St, Suite 1200 Denver, CO 80202 Phone: 1 (303) 292-0949	TO: (New Operator): N2680-Whiting Oil & Gas Company 1700 Broadway, Suite 2300 Denver, CO 80290 Phone: 1 (303) 837-1661
--	--

CA No.				Unit:					
WELL NAME			SEC TWN RNG		API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/5/2008
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/5/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/16/2008
- a. Is the new operator registered in the State of Utah: Business Number: 5890476-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: REQUESTED 7/16/2008
- b. Inspections of LA PA state/fee well sites complete on: done
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/16/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/16/2008
- Bond information entered in RBDMS on: 7/16/2008
- Fee/State wells attached to bond in RBDMS on: 7/16/2008
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/16/2008

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000148
- Indian well(s) covered by Bond Number: RLB0011681
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number RLB0004585
- b. The **FORMER** operator has requested a release of liability from their bond on: not yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
Whiting Oil And Gas Company N2680

3. ADDRESS OF OPERATOR: 1700 Broadway, Ste 2300 CITY Denver STATE CO ZIP 80290 PHONE NUMBER: (303) 837-1661

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

See Attached List

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

See Attached List

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 6/1/2008, please change the Operator of record from Miller, Dyer & Co., LLC to Whiting Oil and Gas Corporation. Whiting Oil and Gas Corporation Utah State bond is #RLB0004585 or Utah BLM Bond #UTB-000148. See attached well list.

RLB0004585

BIA RLB00011681

Whiting Oil and Gas Corporation
1700 Broadway, Suite 2300
Denver, CO 80290
(303) 837-1661

Miller, Dyer & Co., LLC
475 17th Street, Suite 1200
Denver, CO 80202

N2580

RECEIVED

JUN 05 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) JEFFREY H. LANG

TITLE UP OPERATIONS

SIGNATURE [Signature]

DATE 6/3/08

Whiting Oil and Gas Corporation

NAME (PLEASE PRINT) Rick Ross

TITLE UP OPERATIONS

SIGNATURE [Signature]

DATE 6/3/08

(This space for State use only)

APPROVED 7/16/2008

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

well_name	sec	tpw	rng	api	entity	lease	well	stat 2	flag
UTE TRIBAL 32-5A	32	140S	200E	4304710577	12655	State	GW	S	
UTE TRIBAL 30-3A	30	140S	200E	4304710913	12395	Federal	OW	P	
UTE TRIBAL 30-5A	30	140S	200E	4304720502	12654	Federal	GW	S	
UTE TRIBAL 30-2A	30	140S	200E	4304730641	8112	Federal	GW	P	
UTE TRIBAL 29-1A	29	140S	200E	4304730981	8118	Federal	GW	P	
UTE TRIBAL 32-1A	32	140S	200E	4304732758	12064	State	OW	P	
UTE TRIBAL 29-2A	29	140S	200E	4304732945	8118	Federal	OW	P	
UTE TRIBAL 32-2A	32	140S	200E	4304733333	12658	State	GW	P	
UTE TRIBAL 32-3A	32	140S	200E	4304733334	12657	State	GW	S	
UTE TRIBAL 32-4A	32	140S	200E	4304733335	12656	State	GW	P	
UTE TRIBAL 32-6A	32	140S	200E	4304733337	12662	State	GW	P	
CHIMNEY ROCK 32-11	32	130S	210E	4304733445	12984	State	GW	S	
CHIMNEY ROCK 32-13	32	130S	210E	4304733447	12985	State	GW	P	
CHIMNEY ROCK 32-14	32	130S	210E	4304733448	12983	State	GW	P	
UTE TRIBAL 32-8A	32	140S	200E	4304733557	13066	State	GW	P	
UTE TRIBAL 32-12A	32	140S	200E	4304733558	13064	State	GW	P	
UTE TRIBAL 28-1A	28	140S	200E	4304733595	13059	Federal	GW	S	
UTE TRIBAL 30-6A	30	140S	200E	4304733596	13062	Federal	GW	P	
UTE TRIBAL 29-4A	29	140S	200E	4304733616	13060	Federal	GW	P	
UTE TRIBAL 29-5A	29	140S	200E	4304733617	13061	Federal	GW	P	
UTE TRIBAL 32-7A	32	140S	200E	4304733618	13065	State	GW	S	
UTE TRIBAL 32-9A	32	140S	200E	4304733619	13067	State	GW	P	
UTE TRIBAL 32-10A	32	140S	200E	4304733620	13054	State	GW	P	
UTE TRIBAL 32-11A	32	140S	200E	4304733621	13058	State	GW	S	
UTE TRIBAL 32-16A	32	140S	200E	4304734098	13449	State	GW	P	
UTE TRIBAL 29-6A	29	140S	200E	4304734102	13443	Federal	GW	P	
UTE TRIBAL 29-7A	29	140S	200E	4304734103	13444	Federal	GW	P	
UTE TRIBAL 10-2-15-20	02	150S	200E	4304735625	14167	State	GW	P	
FLAT ROCK 13-29-14-20	29	140S	200E	4304736778	15065	Federal	GW	P	
FLAT ROCK 3-29-14-20	29	140S	200E	4304736795	15099	Federal	GW	P	
UTE TRIBAL 6-16-14-20	16	140S	200E	4304738506	16320	State	GW	P	
UTE TRIBAL 15-25-14-19	30	140S	200E	4304739052	16169	Indian	GW	P	C
UTE TRIBAL 1-25-14-19	30	140S	200E	4304739053		Indian	GW	APD	
UTE TRIBAL 1-30-14-20	30	140S	200E	4304739665		Federal	GW	APD	
UTE TRIBAL 9-30-14-20	30	140S	200E	4304739666		Federal	GW	APD	
UTE TRIBAL 7-30-14-20	30	140S	200E	4304739667		Federal	GW	APD	
UTE TRIBAL 7-29-14-20	29	140S	200E	4304739668		Federal	GW	APD	
UTE TRIBAL 9-29-14-20	29	140S	200E	4304739669		Federal	GW	APD	
UTE TRIBAL 12-28-14-20	28	140S	200E	4304739736		Federal	GW	APD	
UTE TRIBAL 1-29-14-20	29	140S	200E	4304739737		Federal	GW	APD	
UTE TRIBAL 15-29-14-20	29	140S	200E	4304739738		Federal	GW	APD	
UTE TRIBAL 3-30-14-20	30	140S	200E	4304739739		Federal	GW	APD	
UTE TRIBAL 11-30-14-20	30	140S	200E	4304739740		Federal	GW	APD	
UTE TRIBAL 3-32-14-20	32	140S	200E	4304739741		State	GW	APD	
UTE TRIBAL 15-30-14-20	30	140S	200E	4304739942		Federal	GW	APD	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410
<http://www.blm.gov/ut/st/en/fo/vernal/html>



IN REPLY REFER TO:

3162.3

LLUTG01100

December 3, 2008

John D'Hooge
Whiting Oil & Gas Corp.
1700 Broadway, Suite 2300
Denver, CO 80290

4304733595

Re: Change of Operator
Well No. Ute Tribal 28-1A
NWSW, Sec. 28, T14S, R20E
Uintah County, Utah
Lease No. UTU-10166

Dear Mr. D'Hooge:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective June 1, 2008, Whiting Oil & Gas Corp. is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UTB000148, for all operations conducted on the referenced well on the leased land.

If you have any other questions regarding this matter, please contact Cindy Severson of this office at (435) 781-4455.

Sincerely,

Benna R. Muth

Benna R. Muth
I & E Specialist

cc: UDOGM
Miller, Dyer & Co., LLC

RECEIVED

DEC 10 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-10166

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe (Surface)

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WHITING OIL & GAS CORP.

3a. Address

1700 BROADWAY, SUITE 2300, DENVER CO 80290

3b. Phone No. (include area code)

303-837-1661

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1979' FSL 660' FWL, NWSW, SEC 28, T14S, R20E

7. If Unit of CA/Agreement, Name and/or No.
N/A

8. Well Name and No.

UTE TRIBAL 28-1A

9. API Well No.

43-047-33595

10. Field and Pool or Exploratory Area

FLAT ROCK

11. Country or Parish, State

UINTAH, UTAH

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Effective 6/1/2008, please change the Operator of record from Miller, Dyer & Co., LLC to Whiting Oil & Gas Corporation. Whiting Oil and Gas Corporation's Utah BLM bond is for \$25,000 under bond number UTB-000148.

Please be advised that Whiting Oil and Gas Corp. is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Whiting Oil and Gas Corporation
1700 Broadway, Suite 2300
Denver, CO 80290
(303) 837-1661

RECEIVED

DEC 18 2008

DIV. OF OIL, GAS & MINING

RECEIVED
VERNAL FIELD OFFICE
2008 JUN 5 PM 2 26
DEPT OF THE INTERIOR
BUREAU OF LAND MGMT

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

John D'Hooge

Title Central Rockies Asset Manager

Signature

Date

6/1/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Berna B. Smith

IEE Specialist

Date 12-3-08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **VERNAL FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-10166
2. NAME OF OPERATOR: Whiting Oil and Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1700 Broadway, Ste 2300 CITY Denver STATE CO ZIP 80290		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 837-1661		8. WELL NAME and NUMBER: Ute Tribal 28-1A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1979 FSL 660 FWL		9. API NUMBER: 4304733595
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 28 14S 20E		10. FIELD AND POOL, OR WILDCAT: Flat Rock
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/16/2005	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

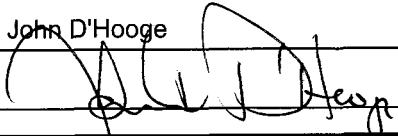
6/8/05 MIRU. ND wellhead. NU BOP.

TIH w/tubing and clean the wellbore out to the CIBP @ 10,850'. TOOH and set tubing @ 10,800'.

6/9/05 - 9/15/05 Swab well to establish production potential. From state production it appears it was only making 6 MCFPD between 8/05 - 9/05.

9/16/05 ND BOP. NU wellhead. RDMO. Return well to production.

We believe that it was previously completed to produce from the Dakota zone (Record of only 1 month 7/02 9 MCF). The well was reentered to retest the Dakota and return it to production through perforations 10,756' - 10,792' (Dakota zone) with the CIBP @ 10,850'. The well was producing only 5 MCFD during September 2005. The last production recorded was during 5/2008 where it produced 14 MCF in 5 days.

NAME (PLEASE PRINT) John D'Hooge	TITLE Operations Manager - Central Rockies Asset Group
SIGNATURE 	DATE 3/12/09

(This space for State use only)

Division of Oil, Gas and Mining

Operator Change/Name Change Worksheet-for State use only

Effective Date: 8/1/2015

FORMER OPERATOR:	NEW OPERATOR:
WHITING OIL & GAS CORPORATION N2680 1700 BROADWAY SUITE 2300 DENVER CO 80290	COBRA OIL & GAS CORPORATION N4270 PO BOX 8206 WICHITA FALLS TX 76307-8206
CA Number(s):	Unit Name: None

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 8/4/2015
2. Sundry or legal documentation was received from the **NEW** operator on: 8/4/2015
3. New operator Division of Corporations Business Number: 9442951-0143

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A
2. Receipt of Acceptance of Drilling Procedures for APD on: N/A
3. Reports current for Production/Disposition & Sundries: 10/5/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: 10/2/2015
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: Chimney Rock Compressor
Flat Rock Compressor
7. Inspections of PA state/fee well sites complete on (only upon operators request): 10/15/2015

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: B009425
2. Indian well(s) covered by Bond Number: B009425
3. State/fee well(s) covered by Bond Number(s): B009455
B009568-FCB
B009567-FCB
B009566-FCB

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 10/14/2015
2. Entity Number(s) updated in **OGIS** on: 10/14/2015
3. Unit(s) operator number update in **OGIS** on: N/A
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 10/14/2015
6. Surface Facilities update in **RBDMS** on: 10/14/2015

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

From: Whiting Oil Gas Corporation

To: Cobra Oil Gas Corporation

Effective: 8/1/2015

Well Name	Section	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
UTE TRIBAL 32-5A	32	140S	200E	4304710577	12655	State	Indian	GW	P
UTE TRIBAL 30-3A	30	140S	200E	4304710913	12395	Federal	Indian	OW	P
UTE TRIBAL 29-1A	29	140S	200E	4304730981	8118	Federal	Indian	GW	P
UTE TRIBAL 32-2A	32	140S	200E	4304733333	12658	State	Indian	GW	P
UTE TRIBAL 32-6A	32	140S	200E	4304733337	12662	State	Indian	GW	P
CHIMNEY ROCK 32-13	32	130S	210E	4304733447	12985	State	State	GW	P
CHIMNEY ROCK 32-14	32	130S	210E	4304733448	12983	State	State	GW	P
UTE TRIBAL 32-8A	32	140S	200E	4304733557	13066	State	Indian	GW	P
UTE TRIBAL 32-12A	32	140S	200E	4304733558	13064	State	Indian	GW	P
UTE TRIBAL 30-6A	30	140S	200E	4304733596	13062	Federal	Indian	GW	P
UTE TRIBAL 29-5A	29	140S	200E	4304733617	13061	Federal	Indian	GW	P
UTE TRIBAL 32-7A	32	140S	200E	4304733618	13065	State	Indian	GW	P
UTE TRIBAL 32-9A	32	140S	200E	4304733619	13067	State	Indian	GW	P
UTE TRIBAL 32-10A	32	140S	200E	4304733620	13054	State	Indian	GW	P
UTE TRIBAL 32-16A	32	140S	200E	4304734098	13449	State	Indian	GW	P
UTE TRIBAL 29-6A	29	140S	200E	4304734102	13443	Federal	Indian	GW	P
UTE TRIBAL 29-7A	29	140S	200E	4304734103	13444	Federal	Indian	GW	P
UTE TRIBAL 10-2-15-20	2	150S	200E	4304735625	14167	State	Indian	GW	P
FLAT ROCK 13-29-14-20	29	140S	200E	4304736778	15065	Federal	Indian	GW	P
FLAT ROCK 3-29-14-20	29	140S	200E	4304736795	15099	Federal	Indian	GW	P
UTE TRIBAL 6-16-14-20	16	140S	200E	4304738506	16320	State	Indian	GW	P
UTE TRIBAL 15-25-14-19	30	140S	200E	4304739052	16169	Indian	Indian	GW	P
UTE TRIBAL 1-30-14-20	30	140S	200E	4304739665	16997	Federal	Indian	GW	P
UTE TRIBAL 3-30-14-20	30	140S	200E	4304739739	17526	Federal	Indian	GW	P
UTE TRIBAL 11-30-14-20	30	140S	200E	4304739740	17358	Federal	Indian	GW	P
UTE TRIBAL 5-32-14-20	32	140S	200E	4304739741	17406	State	Indian	GW	P
UTE TRIBAL 15-30-14-20	30	140S	200E	4304739942	17237	Federal	Indian	GW	P
UTE TRIBAL 1-25-14-19	30	140S	200E	4304750654	17454	Indian	Indian	GW	P
UTE TRIBAL 13-25-14-19	26	140S	190E	4304750689	17808	Indian	Indian	GW	P
UTE TRIBAL 5-25-14-19	26	140S	190E	4304750690	17760	Indian	Indian	GW	P
UTE TRIBAL 3-25-14-19	30	140S	200E	4304751030	17759	Indian	Indian	GW	P
CHIMNEY ROCK 32-11	32	130S	210E	4304733445	12984	State	State	GW	PA
UTE TRIBAL 32-11A	32	140S	200E	4304733621	13058	State	Indian	GW	PA
FLAT ROCK 13-32-14-20	32	140S	200E	4304736992	17354	State	Indian	D	PA
FLAT ROCK 14-32-14-20	32	140S	200E	4304736993	17355	State	Indian	D	PA
FLAT ROCK 15-32-14-20	32	140S	200E	4304736994	17356	State	Indian	D	PA
UTE TRIBAL 8-25-14-19	30	140S	200E	4304739053	17353	Indian	Indian	D	PA
UTE TRIBAL 30-5A	30	140S	200E	4304720502	12654	Federal	Indian	GW	S
UTE TRIBAL 30-2A	30	140S	200E	4304730641	8112	Federal	Indian	GW	S
UTE TRIBAL 32-1A	32	140S	200E	4304732758	12064	State	Indian	OW	S
UTE TRIBAL 29-2A	29	140S	200E	4304732945	8118	Federal	Indian	OW	S
UTE TRIBAL 32-3A	32	140S	200E	4304733334	12657	State	Indian	GW	S
UTE TRIBAL 32-4A	32	140S	200E	4304733335	12656	State	Indian	GW	S
UTE TRIBAL 28-1A	28	140S	200E	4304733595	13059	Federal	Indian	GW	S
UTE TRIBAL 29-4A	29	140S	200E	4304733616	13060	Federal	Indian	GW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

See attached exhibit

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

See attached exhibit

7. UNIT or CA AGREEMENT NAME:

See attached exhibit

8. WELL NAME and NUMBER:

See attached exhibit

9. API NUMBER:

See attach

10. FIELD AND POOL, OR WILDCAT:

See attached exhibit

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER See attached exhibit

2. NAME OF OPERATOR:

COBRA OIL & GAS CORPORATION N4270

3. ADDRESS OF OPERATOR:

PO Box 8206 Wichita Falls TX 76307-8206 PHONE NUMBER: (940) 716-5100

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See attached exhibit

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/1/2015	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2015, Whiting Oil & Gas Corporation resigned as Operator of the wells listed on the attached Exhibit, and Cobra Oil & Gas Corporation has been designated as successor Operator.

Cobra Oil & Gas Corporation
PO Box 8206
Wichita Falls, TX 76307-8206
Phone: (940) 716-5100

Whiting Oil & Gas Corporation N2680
1700 Broadway, Suite 2300
Denver, CO 80290
Phone: (303) 837-1661


Rick Ross, Senior Vice President - Operations

Bonds through U.S. Specialty Insurance Company
Utah State Bond: B009455
BLM Nationwide Bond: B009425

NAME (PLEASE PRINT) Robert W. Osborne

TITLE Vice President

SIGNATURE

DATE

(This space for State use only)

APPROVED

(5/2000)

(See Instructions on Reverse Side)

OCT 14 2015

DIV. OIL GAS & MINING
BY: Rachel Medina

Well Exhibit for Utah DOGM

LEASE/UNIT	Lease #	Tribe Name	API #	FIELD	COUNTY	STATE	RESERVOIR	LOCATION: SEC - TWP - RNG
CHIMNEY ROCK 32-11	ML-47437		4304733445	SEEP RIDGE B	UINTAH	UT	DAKOTA	32-T13S-R21E
CHIMNEY ROCK 32-13	ML-47437		4304733447	SEEP RIDGE B	UINTAH	UT	DAKOTA-CEDAR MOUNTAIN	32-T13S-R21E
CHIMNEY ROCK 32-14	ML-47437		4304733448	SEEP RIDGE B	UINTAH	UT	DAKOTA-CEDAR MOUNTAIN	32-T13S-R21E
FLAT ROCK 13-29-14-20	UTU10166		4304736778	FLAT ROCK	UINTAH	UT	ENTRADA	29-T14S-R20E
FLAT ROCK 13-32-14-20	ML-44317		4304736992	FLAT ROCK	UINTAH	UT	WINGT	32-T14S-R20E
FLAT ROCK 14-32-14-20	ML-44317		4304736993	FLAT ROCK	UINTAH	UT	MESA VERDE	32-T14S-R20E
FLAT ROCK 15-32-14-20	ML-44317		4304736994	FLAT ROCK	UINTAH	UT	MESA VERDE	32-T14S-R20E
FLAT ROCK 30-3A	UTU019837		4304730729	FLAT ROCK	UINTAH	UT	N/A	30-T14S-R20E
FLAT ROCK 3-29-14-20	UTU10166		4304736795	FLAT ROCK	UINTAH	UT	ENTRADA	29-T14S-R20E
UTE TRIBAL 10-2-15-20	ML-46842		4304735625	FLAT ROCK	UINTAH	UT	WASATCH	2-T15S-R20E
UTE TRIBAL 11-30-14-20	UTU019837		4304739740	FLAT ROCK	UINTAH	UT	DAKOTA-BUCKHORN	30-T14S-R20E
UTE TRIBAL 1-25-14-19	1420H625581	Ute Tribe	4304750654	FLAT ROCK	UINTAH	UT	ENTRADA	30-T14S-R20E
UTE TRIBAL 1-30-14-20	UTU019837		4304739665	FLAT ROCK	UINTAH	UT	ENTRADA	30-T14S-R20E
UTE TRIBAL 13-25-14-19	1420H625581	Ute Tribe	4304750689	FLAT ROCK	UINTAH	UT	ENTRADA	26-T14S-R19E
UTE TRIBAL 15-25-14-19	1420H625581	Ute Tribe	4304739052	FLAT ROCK	UINTAH	UT	ENTRADA	30-T14S-R20E
UTE TRIBAL 15-30-14-20	UTU019837		4304739942	FLAT ROCK	UINTAH	UT	ENTRADA	30-T14S-R20E
UTE TRIBAL 28-1A	UTU10166		4304733595	FLAT ROCK	UINTAH	UT	DAKOTA	28-T14S-R20E
UTE TRIBAL 29-1A	UTU10166		4304730981	FLAT ROCK	UINTAH	UT	WASATCH	29-T14S-R20E
UTE TRIBAL 29-2A	UTU10166		4304732945	FLAT ROCK	UINTAH	UT	WASATCH	29-T14S-R20E
UTE TRIBAL 29-3A	UTU10166		4304732946	FLAT ROCK	UINTAH	UT	WASATCH	29-T14S-R20E
UTE TRIBAL 29-4A	UTU10166		4304733616	FLAT ROCK	UINTAH	UT	DAKOTA	29-T14S-R20E
UTE TRIBAL 29-5A	UTU10166		4304733617	FLAT ROCK	UINTAH	UT	CEDAR MOUNTAIN	29-T14S-R20E
UTE TRIBAL 29-6A	UTU10166		4304734102	FLAT ROCK	UINTAH	UT	CURTIS-ENTRADA	29-T14S-R20E
UTE TRIBAL 29-7A	UTU10166		4304734103	FLAT ROCK	UINTAH	UT	CURTIS-ENTRADA	29-T14S-R20E
UTE TRIBAL 30-1	UTU019837		4304715764	FLAT ROCK	UINTAH	UT	WASATCH	30-T14S-R20E
UTE TRIBAL 30-2A	UTU019837		4304730641	FLAT ROCK	UINTAH	UT	WASATCH	30-T14S-R20E
UTE TRIBAL 30-3A	UTU019837		4304710913	FLAT ROCK	UINTAH	UT	WASATCH	30-T14S-R20E
UTE TRIBAL 30-4A	UTU019837		4304716520	FLAT ROCK	UINTAH	UT	TW	30-T14S-R20E
UTE TRIBAL 30-5A	UTU019837		4304720502	FLAT ROCK	UINTAH	UT	WASATCH	30-T14S-R20E
UTE TRIBAL 30-6A	UTU019837		4304733596	FLAT ROCK	UINTAH	UT	DAKOTA	30-T14S-R20E
UTE TRIBAL 32-10A	ML-44317		4304733620	FLAT ROCK	UINTAH	UT	WASATCH	32-T14S-R20E
UTE TRIBAL 32-11A	ML-44317		4304733621	FLAT ROCK	UINTAH	UT	WASATCH	32-T14S-R20E
UTE TRIBAL 32-12A	ML-44317		4304733558	FLAT ROCK	UINTAH	UT	CEDAR MOUNTAIN	32-T14S-R20E
UTE TRIBAL 32-16A	ML-44317		4304734098	FLAT ROCK	UINTAH	UT	DAKOTA-CEDAR MOUNTAIN	32-T14S-R20E
UTE TRIBAL 32-1A	ML-44317		4304732758	FLAT ROCK	UINTAH	UT	WASATCH	32-T14S-R20E
UTE TRIBAL 32-2A	ML-44317		4304733333	FLAT ROCK	UINTAH	UT	WASATCH	32-T14S-R20E
UTE TRIBAL 32-3A	ML-44317		4304733334	FLAT ROCK	UINTAH	UT	WASATCH-MESAVERDE	32-T14S-R20E
UTE TRIBAL 32-4A	ML-44317		4304733335	FLAT ROCK	UINTAH	UT	WASATCH	32-T14S-R20E
UTE TRIBAL 3-25-14-19	1420H625581	Ute Tribe	4304751030	FLAT ROCK	UINTAH	UT	ENTRADA	30-T14S-R20E

Well Exhibit for Utah DOGM

LEASE/UNIT	Lease #	Tribe Name	API #	FIELD	COUNTY	STATE	RESERVOIR	LOCATION: SEC - TWP - RNG
UTE TRIBAL 32-5A	ML-44317		4304710577	FLAT ROCK	UINTAH	UT	WASATCH	32-T14S-R20E
UTE TRIBAL 32-6A	ML-44317		4304733337	FLAT ROCK	UINTAH	UT	WASATCH	32-T14S-R20E
UTE TRIBAL 32-7A	ML-44317		4304733618	FLAT ROCK	UINTAH	UT	WASATCH	32-T14S-R20E
UTE TRIBAL 32-8A	ML-44317		4304733557	FLAT ROCK	UINTAH	UT	DAKOTA	32-T14S-R20E
UTE TRIBAL 32-9A	ML-44317		4304733619	FLAT ROCK	UINTAH	UT	DAKOTA-CEDAR MOUNTAIN	32-T14S-R20E
UTE TRIBAL 3-30-14-20	UTU019837		4304739739	FLAT ROCK	UINTAH	UT	ENTRADA	30-T14S-R20E
UTE TRIBAL 5-25-14-19	1420H625581	Ute Tribe	4304750690	FLAT ROCK	UINTAH	UT	ENTRADA	26-T14S-R19E
UTE TRIBAL 5-32-14-20	ML-44317		4304739741	FLAT ROCK	UINTAH	UT	DAKOTA ENTRADA	32-T14S-R20E
UTE TRIBAL 6-16-14-20	ML-47502		4304738506	FLAT ROCK	UINTAH	UT	ENTRADA	16-T14S-R20E
UTE TRIBAL 8-25-14-19	1420H625581	Ute Tribe	4304739053	FLAT ROCK	UINTAH	UT	N/A	30-T14S-R20E



RECEIVED

AUG 04 2015

DIV. OF OIL, GAS & MINING

July 16, 2015

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Re: Change of Operator

Whiting Oil and Gas Corporation respectfully submits change of operator
sundries for Flat Rock field in Uintah County, UT.

The new operator is
Cobra Oil and Gas Corporation
PO Box 8206
Wichita Falls, TX 76307-8206
Phone: (940) 716-5100

Regulatory Admin for Cobra:
Barbara Pappas
940-716-5103
Barbara@cobraogc.com

Please contact Barbara Pappas or myself if you should have questions or need
additional information.

Best Regards,

Cara Mezydlo,
Engineering Technician III – Central Rockies Asset Group
(303) 876-7091
Cara.mezydlo@whiting.com

*Whiting Petroleum Corporation
and its wholly owned subsidiary
Whiting Oil and Gas Corporation*

1700 Broadway, Suite 2300, Denver, Colorado 80290-2300 Office: 303.837.1661 Fax: 303.861.4023



RECEIVED
AUG 04 2015
DIV. OF OIL, GAS & MINING

July 16, 2015

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Re: Change of Operator

Whiting Oil and Gas Corporation respectfully submits change of operator
sundries for Flat Rock field in Uintah County, UT.

The new operator is
Cobra Oil and Gas Corporation
PO Box 8206
Wichita Falls, TX 76307-8206
Phone: (940) 716-5100

Regulatory Admin for Cobra:
Barbara Pappas
940-716-5103
Barbara@cobraogc.com

Please contact Barbara Pappas or myself if you should have questions or need
additional information.

Best Regards,

Cara Mezydlo,
Engineering Technician III – Central Rockies Asset Group
(303) 876-7091
Cara.mezydlo@whiting.com

*Whiting Petroleum Corporation
and its wholly owned subsidiary
Whiting Oil and Gas Corporation*

1700 Broadway, Suite 2300, Denver, Colorado 80290-2300 Office: 303.837.1661 Fax: 303.861.4023



Rachel Medina <rachelmedina@utah.gov>

Plugged Wells

8 messages

Rachel Medina <rachelmedina@utah.gov>
To: Barbara Pappas <barbara@cobraogc.com>

Thu, Aug 6, 2015 at 11:05 AM

Hi Barbara,

The following Whiting wells are listed on the request for the Cobra operator change, but are currently plugged. Our Division does not usually move plugged well unless the new operator has plans to reenter the wells. Will this be the case for Cobra?

CHIMNEY ROCK 32-11	32	130S	210E	4304733445
UTE TRIBAL 32-11A	32	140S	200E	4304733621
FLAT ROCK 13-32-14-20	32	140S	200E	4304736992
FLAT ROCK 14-32-14-20	32	140S	200E	4304736993
FLAT ROCK 15-32-14-20	32	140S	200E	4304736994
UTE TRIBAL 8-25-14-19	30	140S	200E	4304739053

Also, the following wells were listed on the exhibit but are not currently operated by Whiting. They will not move in the operator change.

Flat Rock 30-3A 4304730729
Ute Tribal 30-1 4304715764
Ute Tribal 30-4A 4304716520

Thanks!

—
Rachel Medina
Division of Oil, Gas & Mining
Bonding Technician
801-538-5260

Rachel Medina <rachelmedina@utah.gov>
To: Barbara Pappas <barbara@cobraogc.com>

Thu, Aug 6, 2015 at 2:36 PM

Hi Barbara,

Cobra is also taking over 3 State/Fee wells that have been shut in for over a year. Because of this our Petroleum Engineer is requesting a shut in plan and full cost bonding. For the shut in plan you will need to submit an outline and time frame of the plans for each well. To determine full cost bonding you will need to submit a plugging estimate, our engineer will evaluate the cost and set the bond for each well at the estimate or depth bonding (as outline in the rules), whichever is greater.

Please let me know if you have any questions.

Thanks!

[Quoted text hidden]

Barbara Pappas <barbara@cobraogc.com>
To: Rachel Medina <rachelmedina@utah.gov>

Thu, Aug 6, 2015 at 3:10 PM

Rachel:

I have forwarded to my managers and hopefully will have an answer for you soon.

Thanks,

Barbara

From: Rachel Medina [mailto:rachelmedina@utah.gov]
Sent: Thursday, August 06, 2015 3:37 PM
To: Barbara Pappas <barbara@cobraogc.com>
Subject: Re: Plugged Wells

[Quoted text hidden]

Rachel Medina <rachelmedina@utah.gov>
To: Barbara Pappas <barbara@cobraogc.com>

Fri, Aug 14, 2015 at 8:58 AM

Hi Barbara,

The Division received confirmation that the plugged wells need to be moved to Cobra. At this point we are waiting for shut in plans and plugging estimates on the following wells.

UTE TRIBAL 32-1A
UTE TRIBAL 32-3A
UTE TRIBAL 32-4A

Thanks!

[Quoted text hidden]

Charlie Gibson <charlie@cobraogc.com>
To: "rachelmedina@utah.gov" <rachelmedina@utah.gov>
Cc: Rory Edwards <rory@cobraogc.com>, Bobby Hess <bhess@cobraogc.com>, Kyle Gardner <kgardner@cobraogc.com>, Barbara Pappas <barbara@cobraogc.com>

Wed, Aug 19, 2015 at 8:40 AM

Rachel,

We have studied the wells listed below and our estimate to plug the wells is \$20,000/well. We also believe that the wells still have economic potential and plan on working on the wells by 10-1-2015 to attempt to re-establish production. Let me know if you have any questions.

Charlie Gibson

Operations Manager

Cobra Oil & Gas

(940)716-5100 (o)

(940)781-6260 (c)

From: Rachel Medina [mailto:rachelmedina@utah.gov]
Sent: Friday, August 14, 2015 9:59 AM
To: Barbara Pappas <barbara@cobraogc.com>
Subject: Re: Plugged Wells

Hi Barbara,

[Quoted text hidden]

[Quoted text hidden]

Rachel Medina <rachelmedina@utah.gov>
To: Dustin Doucet <dustindoucet@utah.gov>

Wed, Aug 19, 2015 at 4:46 PM

What are you thoughts on the full cost bonding and the shut in plan?
[Quoted text hidden]

Dustin Doucet <dustindoucet@utah.gov>
To: Rachel Medina <rachelmedina@utah.gov>

Wed, Aug 19, 2015 at 6:16 PM

Without more supporting evidence of their P&A cost estimate, I don't feel comfortable with the estimate provided. It appears several plugs may need to be drilled out to properly isolate formations with open perfs with cement as required by rule. I doubt this was taken into consideration in their estimates. Since they are proposing to work the wells over by October 1, 2015, I would be willing to accept the \$30,000 depth bond per well to get these transferred and let them get the work done with the caveat that we will require more information on P&A costs and would require full cost bonds if found to be more than \$30K per well if the work is not done by October 1, 2015.

[Quoted text hidden]

—
Dustin K. Doucet
Petroleum Engineer
Division of Oil, Gas and Mining
1594 West North Temple, Ste 1210
Salt Lake City, Utah 84116
801.538.5281 (ofc)
801.359.3940 (fax)

web: www.ogm.utah.gov

Rachel Medina <rachelmedina@utah.gov>
To: Charlie Gibson <charlie@cobraogc.com>
Cc: Rory Edwards <rory@cobraogc.com>, Bobby Hess <bhess@cobraogc.com>, Kyle Gardner <kgardner@cobraogc.com>, Barbara Pappas <barbara@cobraogc.com>

Thu, Aug 20, 2015 at 9:09 AM

Hi Charlie,

The following is our Petroleum Engineer's review;

- Ute Tribal 32-1A, Ute Tribal 32-3A and Ute Tribal 32-4A are each required to have a \$30,000.00 individual bond.
- Cobra's plan to put the wells on production by October 1, 2015 is accepted, however a condition has been placed that if the wells are not producing by October 1st the Division **will require** a new P&A estimate be

submitted and reviewed for full cost bonding.

Please submit bonding for each well, if Cobra needs the new bonding forms again please let me know. As soon as the bond is received we can begin to process the operator change.

Thanks!

[Quoted text hidden]



Rachel Medina <rachelmedina@utah.gov>

Utah Change of Operator from Whiting to Cobra

1 message

Charlie Gibson <charlie@cobraogc.com>

Thu, Aug 13, 2015 at 2:17 PM

To: "rachelmedina@utah.gov" <rachelmedina@utah.gov>

Cc: Jeff Dillard <jeff@cobraogc.com>, Bob Osborne <bob@cobraogc.com>, Stephen Howard <Showard@basinoilandgas.com>, Caven Crosnoe <ccrosnoe@scglaw.com>, Rory Edwards <rory@cobraogc.com>, Phil Rugeley <phil@cobraogc.com>, Rick Haskin <rick@cobraogc.com>, Barbara Pappas <barbara@cobraogc.com>

Dear Rachel,

We have been informed by Whiting Oil and Gas Corporation that you have requested an email from Cobra Oil & Gas Corporation acknowledging that we have agreed to assume all plugging, abandoning and reclamation obligations for the wells described below. In accordance with the terms and conditions of the Purchase and Sale Agreement (Agreement) between Whiting Oil and Gas Corporation (Seller) and Cobra Oil & Gas Corporation, et al (Buyer), please be advised the Buyer assumed the obligation to plug and abandon all wells located on the Lands and reclaim all well sites located on the Lands regardless of when the obligations arose. Accordingly Cobra Oil and Gas Corporation, as Operator, assumes those obligations and liabilities associated with the wells described below:

CHIMNEY ROCK 32130S 210E 4304733445
32-11

UTE TRIBAL 32- 32140S 200E 4304733621
11A

FLAT ROCK 13- 32140S 200E 4304736992
32-14-20

FLAT ROCK 14- 32140S 200E 4304736993
32-14-20

FLAT ROCK 15- 32140S 200E4304736994
32-14-20

UTE TRIBAL 8- 30140S 200E4304739053
25-14-19

Flat Rock 30-3A 4304730729

Ute Tribal 30-1 4304715764

Ute Tribal 30-4A 4304716520

Sincerely,

Charlie Gibson

Operations Manager

Cobra Oil & Gas

(940)716-5100 (o)

(940)781-6260 (c)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-10166
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: COBRA OIL & GAS CORP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: PO BOX 8206 , Wichita Falls, TX, 76307		8. WELL NAME and NUMBER: UTE TRIBAL 28-1A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1979 FSL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 28 Township: 14.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047335950000
PHONE NUMBER: 940 716-5100 Ext		9. FIELD and POOL or WILDCAT: FLAT ROCK
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/15/2016	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

1. MIRU plugging company. 2. POH with 2-3/8" tubing string. 3. RIH with gauge ring to 10,800' to ensure perforations are clear. 4. RIH with CIBP on wireline and set at 10,706'. Set 100' cement plug above CIBP and pressure test or tag if casing will not hold pressure. 5. RIH w/2-3/8" tubing and set a balanced plug from 3,850'-3,650' and tag same. 6. RIH w/2-3/8" tubing and set a balanced plug from 2,520'-2,320' and tag same. 7. RIH & perforate the 5-1/2" casing at 981'. RIH with tubing and set a balance plug from 981'- 781' and tag. Make sure the 5-1/2"-8-5/8" annulus is open and cement circulated to 781'. 8. RIH & perforate the 5-1/2" casing at 300'. Pump a cement plug to fill the 5-1/2" and 5-1/2"-8-5/8" annulus to the surface. 9. Cut the casing strings 3' below the surface and weld on a steel cap and marker. 10. Remediate the surface to Tribal/BIA standards.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: _____

By: *Derek Quist*
January 13, 2016

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Barbara Pappas	PHONE NUMBER 940 716-5100	TITLE DRLG & REG ADMIN
SIGNATURE N/A	DATE 1/13/2016	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047335950000

Add a 100' minimum cement plug from 6800' to 6700' to isolate the top of the Mancos formation.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-10166			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE			
2. NAME OF OPERATOR: COBRA OIL & GAS CORP		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: PO BOX 8206 , Wichita Falls, TX, 76307		8. WELL NAME and NUMBER: UTE TRIBAL 28-1A			
PHONE NUMBER: 940 716-5100 Ext		9. API NUMBER: 43047335950000			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1979 FSL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 28 Township: 14.0S Range: 20.0E Meridian: S		9. FIELD and POOL or WILDCAT: FLAT ROCK			
COUNTY: Uintah		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <div style="text-align: center; font-weight: bold;">7/1/2016</div> <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Request an extension"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Request an extension"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Request an extension"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 70%;"> Notice of plug and abandonment. Cobra Oil & Gas Corporation requests an extension to plug and abandon the Ute Tribal 28-1A due to weather and scheduling of service companies. Cobra Oil & Gas Corporation will plug the well by July 1, 2016. </div> <div style="width: 25%; text-align: center;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 24, 2016 </div> </div>					
NAME (PLEASE PRINT) Barbara Pappas		PHONE NUMBER 940 716-5100			
SIGNATURE N/A		TITLE DRLG & REG ADMIN			
DATE 2/26/2016					

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-10166
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: COBRA OIL & GAS CORP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: PO BOX 8206 , Wichita Falls, TX, 76307		8. WELL NAME and NUMBER: UTE TRIBAL 28-1A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1979 FSL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 28 Township: 14.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047335950000
PHONE NUMBER: 940 716-5100 Ext		9. FIELD and POOL or WILDCAT: FLAT ROCK
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/28/2016				
<input type="checkbox"/> SPUD REPORT Date of Spud:				
<input type="checkbox"/> DRILLING REPORT Report Date:				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Cobra Oil & Gas Corporation started plugging operations of the Ute Tribal 28-1A well on September 26, 2016, and completed plugging operations on October 28, 2016. Confirmed GPS coordinates: N 39.568611 & W 109.689444. Please find attached a wellbore schematic - As Plugged, daily operations reports, and photograph of plate with well legals.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

December 02, 2016

NAME (PLEASE PRINT) Barbara Pappas	PHONE NUMBER 940 716-5100	TITLE DRLG & REG ADMIN
SIGNATURE N/A	DATE 12/1/2016	



Schematic - Current
Well Name: UTE TRIBAL 28-1A
Prospect: Flat Rock 2015

API/UWI 4304733595	Surface Legal Location NWSW SEC 28 T14S R20E	Field Name Flat Rock	State/Province UT	Well Type OIL/GAS
Original KB Elevation (ft) 7,423.00	Ground Elevation (ft) 7,406.00	PBTD (All) (ftKB)	Total Depth All (TVD) (ftKB)	

Most Recent Job

Job Category Abandon	Primary Job Type Abandon Well	Secondary Job Type Abandon Zone	Start Date 10/21/2016	End Date
-------------------------	----------------------------------	------------------------------------	--------------------------	----------

TD: 10,993.0

Vertical - Original Hole, 12/1/2016 9:20:34 AM

MD (ftKB)	TVD (ftKB)	Incl (°)	DLS	Vertical schematic (actual)	Zone (Contact Intervals)
17.1			DL...	Weld on Plate for P & A; 17.0-17.3	
17.4				Surface Plug for P & A; 17.3-300.0	
299.9				Perforated; 300.0-301.0; 10/28/2016	
300.9					
780.8					
879.6					
880.9				Balance Cement Plug for P & A; 781.0-981.0	
981.0				Perforated; 981.0-982.0; 10/28/2016	
982.0					
2,049.9					
2,319.9				Balance Cement Plug for P & A; 2,320.0-2,520.0	
2,520.0					
3,649.9				Balance Cement Plug for P & A; 3,650.0-3,850.0	
3,850.1					
4,500.0				Balance Cement Plug for P & A; 4,500.0-4,700.0	
4,700.1					
6,686.0				Cement 114'; 6,686.0-6,800.0	
6,766.1					
6,799.9				Cast Iron Bridge Plug; 6,800.0-6,801.0	Mancos
6,800.9					
10,599.1				Cement 100'; 10,599.0-10,699.0	
10,607.9				Cast Iron Bridge Plug; 10,699.0-10,700.0	Dakota Silt
10,699.1					
10,700.1					Dakota
10,755.9				Perforated; 10,756.0-10,766.0; 10/4/2001	
10,766.1				Perforated; 10,772.0-10,792.0; 10/23/2001	
10,772.0					
10,792.0					
10,811.0					
10,850.1				Cast Iron Bridge Plug; 10,850.0-10,851.0	Cedar Mountain
10,851.0					
10,856.0				Perforated; 10,856.0-10,862.0; 10/1/2001	
10,861.9					
10,924.9					Buckhorn Congl
10,930.1					
10,971.5					
10,973.1					
10,993.1					



Ticket Entry

Edit

 TICKET:
3100-94378

 RIG:
3100

 DATE:
2016-10-28

 CUSTOMER:
COBRA OIL&GAS

 LOCATION:
UTE TRIBAL 28-1A

Ticket Summary

Safety Meeting

Topics:

Daily Operations

From	To	Operation	Hours
01:00	02:00	MI RU LAY PULL OUT WITH 330 JNTS PRODUCTION, RUN IN SET CIBP AT 10699' SPOT 12SKS ON TOP, SET CIBP AT 6800' WITH 12SKS ON TOP, SET 24SKS BP AT 3650-3850', SET 24SKS BP AT 2320-2520', PERF AT 981' SPOT 77SKS BP DOWN 5.5 UP SURFACE, PERF AT 300' SPOT	
03:00	04:00	85SKS DOWN 5.5 UP SURF. CUT OFF WELL HEAD AND CSG SHUT DOWN AS PER BLM, WELD ON CSG HEAD SPEAR 5.5 RELAND IN CSG HEAD DRILL OUT PLUGS DOWN TO PLUG AT 6700' AS PER BLM, TAG PLUG AT 6686' WITH BLM WITNESS SPOT 12SKS CEMENT ON TOP, SPOT 25SKS 15.6#	
04:00	05:00	CLASS G BALANCE PLUG 4500-4700', SPOT 25SKS 15.6# CLASS G BALANCE PLUG AT 3650-3850', SPOT 25SKS 15.6# CLASS G BALANCE PLUG AT 2320-2520', SPOT 25SKS 15.6# CLASS G BALANCE PLUG AT 781-981' SPOT SURFACE PLUG 66SKS 300' TO SURFACE CUT OFF CSG HEAD AND	
05:00	06:00	5.5 CSG TOP OFF SURFACE CASING AND 5.5 CSG WITH 5SKS WELD ON MARKER BACK FILL,(ALL PLUGS AND SURFACE WITNESSED BY CLIFF JOHNSON WITH BLM)	

Total Hours

Daily Costs

Crew	Name	Hours	Rate	Est. Total
Operator				
Relief Operator				
Derrick Hand				
Floor Hand				
Extra Floor Hand				
Extra Labor				
Crew Travel				
Pickup Truck				
Power Swivel				
Pump Usage				
Supervision / Tool Pusher	KEVIN COOK			
Safety Bonus				
Winch Truck				
Wet Pay				
7 DAY BID		1	\$51000.00	\$51000.00

**INVOICE**

PLEASE REMIT PAYMENT TO: PEAK WELL SERVICE, LLC - PO BOX 643 ROOSEVELT, UTAH 84066
 PHONE 435-722-1282 - FAX 435-722-1283

BILL TO
 COBRA OIL & GAS CORPORATION
 P.O. BOX 8206
 WICHITA FALLS, TEXAS
 76307-8206

INVOICE DATE	INVOICE #
10/28/2016	3100-94378

Ordered By	DUE DATE	TERMS
ED MENTORS	10/28/2016	

Well Name	PROJECT	RIG #	P.O. NO.
28-1A		3100	

Item	Service Date	Service Ticket #	Description	Quantity	Rate	Amount
P&A SERVICES	10/28/2016	3100-94378	<p>P&A SERVICES - MIRU LD POOH W/ 330 JTS PROD. R/H SET CIBP @ 10,699 PSI TEST TO 1000 PSI FOR 5 MIN GOOD. SPOT 125 SKS CLASS G 15.6# (1.05 yelid) ON TOP, SET CIBP @ 6800' WITH 125 SKS CLASS G 15.6# (1.05 yelid) ON TOP. SET 24 SKS CLASS G 15.6# (1.05 yelid) BP AT 3650-3850' SET 24 SKS CLASS G 15.6# (1.05 yelid)BP AT 2320-2520' PERF (2 foot gun, 4 shots) AT 981' SPOT 77 SKS CLASS G 15.6# (1.05 yelid) BP DOWN 5.5 UP SURFACE, PERF (2 foot gun, 4 shots) AT 300' SPOT 88 SKS CLASS G 15.6# (1.05 yelid) DOWN 5.5 UP SURF CUT WELL HEAD OFF AND CSG SHUT DOWN AS PER BLM. WELD ON CSG HEAD SPEAR 5.5 REI AND IN CSG HEAD DRILL OUT PLUGS DOWN TO PLUG AT 6700 AS PER BLM. TAG PLUG AT 6686 WITH BLM WITNESS SPOT 125 SKS CLASS G 15.6 # CEMENT (1.05 yelid) ON TOP SPOT 25 SKS 15.6 CLASS G (1.05 yelid) BP 4500-4700' SPOT 25 SKS 15.6 CLASS G CEMENT (1.05 yelid) 2320-2520' SPOT 25 SKS 15.6 CLASS G(1.05 yelid) BP AT 781-981' SPOT SURFACE PLUG 66 SKS (1.05 yelid) 300' TO SURFACE CUT OFF CSG HEAD AND 5.5 CSG TOP OFF SURFACE CASING</p>	1	51,000.00	51,000.00
Total						

**INVOICE**

INVOICE DATE	INVOICE #
10/28/2016	3100-94378

PLEASE REMIT PAYMENT TO: PEAK WELL SERVICE, LLC - PO BOX 643 ROOSEVELT, UTAH 84066
 PHONE 435-722-1282 - FAX 435-722-1283

BILL TO

COBRA OIL & GAS CORPORATION
 P.O. BOX 8206
 WICHITA FALLS, TEXAS
 76307-8206

Ordered By	DUE DATE	TERMS
ED MENTORS	10/28/2016	

Well Name	PROJECT	RIG #	P.O. NO.
28-1A		3100	

Item	Service Date	Service Ticket #	Description	Quantity	Rate	Amount
EXTRA RIG L.A...	10/28/2016		AND 5.5 CSG WITH 5 SKS CLASS G 15.6# (1.05	3	8,500.00	25,500.00
CEMENT	10/28/2016	3100-94378	yield) WELD ON MARKER, BACK FILL ALL PLUGS	242	25.00	6,050.00
SUPPLIES AND ...	10/28/2016	3100-94378	AND SURFACE WITNESSED BY CLIFF JOHNSON	1	1,000.00	1,000.00
SUPPLIES AND ...	10/28/2016	3100-94378	WITH THE BLM.	1	1,500.00	1,500.00
SUPPLIES AND ...	10/28/2016	3100-94378	EXTRA CEMENT PER SACK	10	40.00	400.00
Third Party Servi...	10/28/2016	3100-94378	EXTRA PERFORM RUN	1	17,050.00	17,050.00
SUPPLIES AND ...	10/28/2016	3100-94378	FLOW BACK TANK	1	1,500.00	1,500.00
CASING	10/28/2016	3100-94378	GRACO RENTALS	330	-14.00	-4,620.00
P&A SERVICES	10/28/2016	3100-94378	WIRELINE TO BACK OFF 5.5	1	-14,907.00	-14,907.00
			CASING RECOVERY CREDIT PER FOOT			
			P&A SERVICES 15% DISCOUNT FOR COMBINED			
			WELL WORK			
Total						\$84,473.00

Daily Costs				
Crew	Name	Hours	Rate	Est. Total
3 EXTRA DAYS		3	\$8500.00	\$25500.00
Total Rig Hours	Operating			
	Stand By			
Basic Rig Charges Subtotal				\$76500.00
Additional Costs				
Description	Size	Number	Amount	Total
EXTRA CEMENT		242	\$25.00	\$6050.00
EXTRA CIBP	5.5	1	\$1000.00	\$1000.00
EXTRA PERF RUN		1	\$1500.00	\$1500.00
FLOW BACK TANK		10	\$40.00	\$400.00
3RD PARTY RENTALS(GRACO)		1	\$17050.00	\$17050.00
W.L. TO BACK OFF 5.5		1	\$1500.00	\$1500.00
PIPE RECOVERED CREDIT		330	\$14.00	\$4620.00
Additional Costs Subtotal				\$32120.00
Subtotal				\$76500.00
Total				\$108620.00

Customer Signoff

AFE#:

ACCT/RES CAT/CODE:

Company Rep Name:

KEVIN

Company Rep Signature:



Date:

2016-11-07

Tool Pusher:



#1044000000
\$99,380.00

15% Discount = 14,907.9

Total \$84,473

PEAK WELL SERVICE

REPORT DATE: 9/28/2016

LEASE & WELL:	UTE TRIBAL 28-1A	COMPLETION FOREMAN:	RIG NUMBER	6/26/1908
FIELD/PROSPECT:	FLAT ROCK	COUNTY: UINTAH	STATE: UT	
DISTRICT	REPORT TAKEN BY	START DATE	DAY #	1
PBTD:	LN TOP:	PERFS	FORM:	PROD. CSG SIZE
AFE DESCRIPTION:		AFE#		LINER SIZE
ACTIVITY @ REPORT TIME:		AFE AMOUNT		

HOURS	ACTIVITY LAST 24 HOURS 6:00 am - 6:00 am	CODE	ITEM	DAILY	CUMALATIVE
6:00-7:00	TRAVEL TO SHOP	111	ROADS & LOCATIONS		0
7:00-5:30	LOAD EQUIPMENT ROAD FROM YARD TO LOCATION AND RIG UP	125	RIG DAY RATE		0
5:30-7:30	CREW TRAVEL	141	MUD & CHEMICALS		0
		161	CEMENT & SERVICES		0
		191	ELECTRIC LOGGING (CASED)		0
		132	DISPOSAL		0
		171	BITS		0
		133	FILTERING		0
		133	WATER		0
		131	FUEL		0
		154	BOP'S		0
		134	FRAC TANKS		0
		162	PUMPING SERVICES (H.O.T.)		0
		151	TUBING RENTAL		0
		155	EQUIP. RENT (SWIVEL, TOILET)		0
		163	PKRS & PLUGS		0
		201	TRUCKING PEAK TRUCKING SERVICES		0
		192	PERFORATING		0
		193	STIMULATION		0
		241	MISC LABOR & SERVICES		0
		212	SUPERVISION CONTRACT		0
		194	SLICK LINE WORK		0
		153	FISHING TOOLS & SERVICES		0
			TOTAL INTANGIBLES	0	0
			TOTAL TANGIBLES	0	0
			TOTAL COSTS	0	0
			CONTINGENCIES (6%)		0
			CUM. DRLG. COST		0
			CONSTR. COST		0
			JOB TOTAL	0	0

CO.	HANDS	HOURS	CO.	HANDS	HOURS
	MAURO	13.5			
	DONALD	13.5			
	URAL	13.5			
	DON H	13.5			

CODE	TANGIBLE ITEMS CHARGED TODAY: (DESCRIBE)	COST
301	TUBING	
321	WELLHEAD	
331	ARTI. LIFT	
341	PKR & DH	

PEAK WELL SERVICE

REPORT DATE: 9/27/2016

LEASE & WELL: UTE TRIBAL 28-1A COMPLETION FOREMAN: RIG NUMBER 3100
 FIELD/PROSPECT: FLAT ROCK COUNTY: STATE:
 DISTRICT REPORT TAKEN BY KEVIN COOK START DATE DAY #
 PBD: LN TOP: PERFS FORM: PROD. CSG SIZE
 AFE DESCRIPTION: AFE# LINER SIZE
 ACTIVITY @ REPORT TIME: AFE AMOUNT

HOURS		ACTIVITY LAST 24 HOURS 6:00 am - 6:00 am					CODE	ITEM	DAILY	CUMALATIVE
5:00-7:00	CREW TRAVEL						111	ROADS & LOCATIONS		0
7:00-6:00	BLEED DOWN WELL, ND WELLHEAD NU BOPS. PULL OUT OF HOLE WITH 332 JNTS LAY DOWN S.N., PLUNGER MAKE UP 4 3/4" BIT AND BIT SUB RUN IN HOLE WITH 332 JNTS TO 10800' PULL OUT TO KILL STRING EOT AT 2600' SHUT WELL IN FOR NIGHT						125	RIG DAY RATE		0
							141	MUD & CHEMICALS		0
							161	CEMENT & SERVICES		0
							191	ELECTRIC LOGGING (CASED)		0
							132	DISPOSAL		0
6:00-7:00							171	BITS		0
							133	FILTERING		0
							133	WATER		0
							131	FUEL		0
							154	BOP'S		0
	CREW TRUCKS: KEVIN , DENNIS						134	FRAC TANKS		0
							162	PUMPING SERVICES (H.O.T.)		0
							151	TUBING RENTAL		0
							155	EQUIP. RENT (SWIVEL, TOILET)		0
										0
										0
										0
										0
										0
										0
							163	PKRS & PLUGS		0
	FLUIDS	TODAY	CUMM	RECOV	CUMM	TYPE	201	TRUCKING		0
	PUMPED									0
							192	PERFORATING		0
							193	STIMULATION		0
MAN HOURS FOR DAY							241	MISC LABOR & SERVICES		0
CO.	HANDS	HOURS		CO.	HANDS	HOURS		212	SUPERVISION CONTRACT	0
	MAURO	14	✓							0
	DONALD	14	✓							0
	URAL	14	✓					194	SLICK LINE WORK	0
	DON H	14	✓							0
							153	FISHING TOOLS & SERVICES		0
CODE TANGIBLE ITEMS CHARGED TODAY: (DESCRIBE) COST							TOTAL INTANGIBLES		0	0
301	TUBING						TOTAL TANGIBLES		0	0
321	WELLHEAD						TOTAL COSTS		0	0
331	ARTI. LIFT						CONTINGENCIES (6%)			0
							CUM. DRLG. COST			0
341	PKR & DH						CONSTR. COST			0
							JOB TOTAL		0	0

PEAK WELL SERVICE

REPORT DATE: 9/28/2016

LEASE & WELL: UTE TRIBAL 28-1A COMPLETION FOREMAN: RIG NUMBER 3100
 FIELD/PROSPECT: COUNTY: STATE:
 DISTRICT REPORT TAKEN BY KEVIN COOK START DATE 9/26/2016 DAY # 3
 PBD: LN TOP: PERFS FORM: PROD. CSG SIZE
 AFE DESCRIPTION: AFE# LINER SIZE
 ACTIVITY @ REPORT TIME: AFE AMOUNT

HOURS	ACTIVITY LAST 24 HOURS 6:00 am - 6:00 am	CODE	ITEM	DAILY	CUMALATIVE
5:00-7:00	CREW TRAVEL SAFETY MEETING	111	ROADS & LOCATIONS		0
7:00--5:30	BLEED DOWN WELL PULL OUT OF HOLE WITH KILL STRING MAKE UP 5.5 CIBP RUN IN HOLE TO 10699' SET PLUG FILL HOLE WITH 80 BBLs TREATED WATER, PRESSURE TEST TO 1000 PSI FOR 5 MIN. SPOT 100' 15.4#/GALL CEMENT ON TOP LAY DOWN TO 6798' SPOT 12 SKS 15.7# CEMENT (BP 6700-6800') LAY DOWN TO 3847' SPOT 24 SKS 15.6# CEMENT (BP 3650-3850') LAY DOWN TO 2530' SPOT 24 SKS 15.6# CEMENT (BP 2320'-2520') PULL 24 JNTS REVERSE CLEAN SHUT IN FOR NIGHT]	125	RIG DAY RATE		0
5:30-7:30	CREW TRAVEL	141	MUD & CHEMICALS		0
	USED 1 5.5 CIBP WITH 12SKS CEMENT ON TOP AT 10699' BALANCE PLUG AT 6700-6800' BALANCE PLUG AT 3650-3850' BALANCE PLUG AT 2320-2520' USED 72 SKS CEMENT TOTAL	161	CEMENT & SERVICES		0
		191	ELECTRIC LOGGING (CASED)		0
		132	DISPOSAL		0
		171	BITS		0
		133	FILTERING		0
		133	WATER		0
		131	FUEL		0
		154	BOP'S		0
		134	FRAC TANKS		0
		162	PUMPING SERVICES (H.O.T.)		0
		151	TUBING RENTAL		0
		155	EQUIP. RENT (SWIVEL, TOILET)		0
		163	PKRS & PLUGS		0
		201	TRUCKING		0
	CREW TRUCKS KEVIN DENNIS	192	PERFORATING		0
		193	STIMULATION		0
		241	MISC LABOR & SERVICES		0
		212	SUPERVISION CONTRACT C&J CONT. SUPERVISION		0
		194	SLICK LINE WORK		0
		153	FISHING TOOLS & SERVICES		0
			TOTAL INTANGIBLES	0	0
			TOTAL TANGIBLES	0	0
			TOTAL COSTS	0	0
			CONTINGENCIES (6%)		0
			CUM. DRLG. COST		0
			CONSTR. COST		0
			JOB TOTAL	0	0

MAN HOURS FOR DAY					
CO.	HANDS	HOURS	CO.	HANDS	HOURS
	MAURO	14.5			
	DONALD	14.5			
	URAL	14.5			
	DON H	14.5			

CODE	TANGIBLE ITEMS CHARGED TODAY: (DESCRIBE)	COST
301	TUBING	
321	WELLHEAD	
331	ARTI. LIFT	
341	PKR & DH	

PEAK WELL SERVICE

REPORT DATE: 9/29/2016

LEASE & WELL: UTE TRIBAL 28-1A COMPLETION FOREMAN: RIG NUMBER 3100
 FIELD/PROSPECT: COUNTY: STATE:
 DISTRICT REPORT TAKEN BY KEVIN COOK START DATE DAY #
 PBTB: LN TOP: PERFS FORM: PROD. CSG SIZE
 AFE DESCRIPTION: AFE# LINER SIZE
 ACTIVITY @ REPORT TIME: AFE AMOUNT

HOURS	ACTIVITY LAST 24 HOURS 6:00 am - 6:00 am						CODE	ITEM	DAILY	CUMALATIVE
5:00-7:00	CREW TRAVEL SAFETY MEETING						111	ROADS & LOCATIONS		0
7:00-4:00	PULL OUT OF HOLE LAYING DOWN TBG, RIG UP						125	RIG DAY RATE		0
	WIRELINE RUN IN PERFORATE 5.5 CSG AT 981' RUN IN						141	MUD & CHEMICALS		0
	WITH 24 JNTS TBG EOT AT 778' PUMP TREATED WATER						161	CEMENT & SERVICES		0
	CATCH CIRCULATION UP 8 5/8" PUMP 77 SKS (200'						191	ELECTRIC LOGGING (CASED)		0
	CEMENT IN 5.5 AND 200' UP 8 5/8") HAD GOOD						132	DISPOSAL		0
	CIRCULATION THRU OUT PUMPING CEMENT LAY DOWN						171	BITS		0
	24 JNTS RU WIRELINE RUN IN PERFORATE 5.5 AT 300'						133	FILTERING		0
	CATCH CIRCULATION DOWN 5.5 UP 8 5/8 PUMP 85 SKS						133	WATER		0
	CEMENT GOT CEMENT TO SURFACE DIG OUT WELLHEAD						131	FUEL		0
	CUT WINDOW IN 8 5/8 CUT 5.5 CSG AND DROP CUT OFF						154	BOP'S		0
4:00-6:00	WELL HEAD 5.5 DROPE 4' SURFACE STARTED DRINKING						134	FRAC TANKS		0
	CEMENT . GOT PHONE CALL FROM EWARD FROM						162	PUMPING SERVICES (H.O.T.)		0
	COBRA TO SHUT DOWN AND WAIT ON ORDERS						151	TUBING RENTAL		0
	CREW TRAVEL						155	EQUIP. RENT (SWIVEL, TOILET)		0
	USED 162 SKS 15.6# CLASS G CEMENT									0
	CREW TRUCKS: KEVIN DENNIS						163	PKRS & PLUGS		0
	FLUIDS	TODAY	CUMM	RECOV	CUMM	TYPE	201	TRUCKING		0
	PUMPED									0
							192	PERFORATING		0
							193	STIMULATION		0
	MAN HOURS FOR DAY						241	MISC LABOR & SERVICES		0
CO.	HANDS	HOURS	CO.	HANDS	HOURS		212	SUPERVISION CONTRACT		0
	MAURO	13						C&J CONT. SUPERVISION		0
	DONALD	13					194	SLICK LINE WORK		0
	URAL	13								0
	DON H	13					153	FISHING TOOLS & SERVICES		0
CODE	TANGIBLE ITEMS CHARGED TODAY: (DESCRIBE)					COST				0
301	TUBING							TOTAL INTANGIBLES	0	0
321	WELLHEAD							TOTAL TANGIBLES	0	0
331	ARTI. LIFT							TOTAL COSTS	0	0
341	PKR & DH							CONTINGENCIES (6%)		0
								CUM. DRLG. COST		0
								CONSTR. COST		0
								JOB TOTAL	0	0

PEAK WELL SERVICE

REPORT DATE: 9/30/2016

LEASE & WELL: UTE TRIBAL 28-1A COMPLETION FOREMAN: RIG NUMBER
 FIELD/PROSPECT: COUNTY: STATE:
 DISTRICT REPORT TAKEN BY KEVIN COOK START DATE DAY #
 PBTB: LN TOP: PERFS FORM: PROD. CSG SIZE
 AFE DESCRIPTION: AFE# LINER SIZE
 ACTIVITY @ REPORT TIME: AFE AMOUNT

HOURS ACTIVITY LAST 24 HOURS
 6:00 am - 6:00 am

HOURS	CODE	ITEM	DAILY	CUMULATIVE
5:00-7:00	111	ROADS & LOCATIONS		0
7:00-12:30	125	RIG DAY RATE		0
12:30-2:30	141	MUD & CHEMICALS		0
	161	CEMENT & SERVICES		0
	191	ELECTRIC LOGGING (CASED)		0
	132	DISPOSAL		0
	171	BITS		0
	133	FILTERING		0
	133	WATER		0
	131	FUEL		0
	154	BOP'S		0
	134	FRAC TANKS		0
	162	PUMPING SERVICES (H.O.T.)		0
	151	TUBING RENTAL		0
	155	EQUIP. RENT (SWIVEL, TOILET)		0
	163	PKRS & PLUGS		0
	201	TRUCKING		0
	192	PERFORATING		0
	193	STIMULATION		0
	241	MISC LABOR & SERVICES		0
	212	SUPERVISION CONTRACT		0
	194	SLICK LINE WORK		0
	153	FISHING TOOLS & SERVICES		0
		TOTAL INTANGIBLES	0	0
		TOTAL TANGIBLES	0	0
		TOTAL COSTS	0	0
		CONTINGENCIES (6%)		0
		CUM. DRLG. COST		0
		CONSTR. COST		0
		JOB TOTAL	0	0

CREW TRAVEL SAFETY MEETING

RIG UP PU CSG SPEAR ATTEMPT TO PU ON 5.5 CSG HAD 4" MOVEMENT, RIG DOWN FOR WEEKEND

CREW TRAVEL

CREW TRAVEL: KEVIN, DENNIS

FLUIDS	TODAY	CUMM	RECOV	CUMM	TYPE
PUMPED					

MAN HOURS FOR DAY

CO.	HANDS	HOURS	CO.	HANDS	HOURS
	MAURO	9.5			
	DONALD	9.5			
	URAL	9.5			
	DON H	9.5			

CODE TANGIBLE ITEMS CHARGED TODAY: (DESCRIBE) COST

301	TUBING		
321	WELLHEAD		
331	ARTI. LIFT		
341	PKR & DH		

UT 28-1A (top plate)

